8	UD. OF CUPIPS FECENCE DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PROBATION OFFICE	4	ONSERVATI IC SSION FOR ALLOWABLE AND INSPORT OIL AND NATURAL (Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 GAS		
4.	Öyərator (
	Texas American Oil C Address	orporation				
	Reason(s) for filing (Check proper box, New Well Recompletion Change in Owner: hi; X	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	Other (Please explain) is			
	If change of ownership give name and address of previous owner	tephenson Equipment C	ompany, Box 6247,-Mic	lland, Texas 79701		
H.	DESCRIPTION OF WELL AND	LEASE				
	Nörtheast Caprock	Vell No. Pool Name, Including F		Louise		
	Queen Unit	7 Caprock Qu	een	State 259		
	Unit Letter M : 660 Feet From The West Line and 660 Feet From The South					
	Line of Section 16 Tow	vnship 12 S Range 3	32 E , NMPM, Lea	a County		
III.	DESIGNATION OF TRANSPORT		S Address (Give address to which appro	ved copy of this form is to be sent;		
	Texas-New Mexico Pipe Line Company Name of Authorized Transporter of Casinghead Gas or Dry Gas None		Post Office Box 1510, Midland, Texas 797()! Address (Give address to which approved copy of this form is to be sent)			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	is gas actually connected? What what what what what what we have a set of the	en		
			give commingling order number:			
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA CONVENTION DATA					
	Designate Type of Completio					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations	<u> </u>	<u></u>	Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
<u> </u>			j			
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a, able for this de	fter recovery of total volume of load off pth or be for full 24 hours)	and must be equal to or exceed top allow-		
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas 1)	fi, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas - MCF		
		L	<u> </u>			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		

	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	+
	Testing Method (vicat, back pr.)	Tubing Pressure (Shat-in)	Casing Pressure (Shut-id)	Choke Size	-
I.	CERTIFICATE OF COMPLIANS	CE		TION COMMISSION	.'
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED MAI	Signed by		

I hereby certify that	the rules and r	egulations of i	the Oil Conservatio
Commission have be	en complied w	vith and that t	ine information give
above is this and c	omplete to the	best of my k	nowledge and belief
anyore an trans the		•	-

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APPROVED_	MAY 9 19/2	
	Orig. Signed by	
BY	Joe D. Rathey	المتقربين عاري والقربين وترياد مردورين عريده
TITLE	Dist. I, Supr.	
	to to be filed in compliance with	10 11 5 1 5 0 A

7 Ji Curanul
(Signature)
Engineer
(Title)
May 1, 1972
(Date)
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This form is to be filed in compliance with RULE 1303.

If this is a request for allowable for a newly defined or despendent well, this form must be accompanied by a fabulation of the deviation tosts taken on the well in accordance with AULE 111.

All eactions of this form must be filled out completely for all $c \sim completely$ able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of consistent well name or number, or transporten or other such change of conductor

Separate Forms C-104 must be filed for each pool in multiply

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M.M 8 1972

OIL CONSERVATION COMM. Hobds, N. M.