STATE OF NEW MEXICO	the second s			Form C-	
Y MO MINERALS DEPARTMENT	TION DIVISIO	N	Revised	10-1-78	
Distminution	P. O. BO	X 2088			
	SANTA FE, NEW	MEXICO 87501			
	REQUEST FOR				
AND AND ANTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					• • • • •
ADNATION OFFICE					
MURPHY OPERATIN	G CORPORATION				<u></u>
^{1dress} P. O. Drawer 26	48, Roswell, New Mexico 8	8201		ورو بر از بار آهند استنداز از آن از المحمد	
rason(s) for filing (Check proper bos	Change in Transporter of:	Other (Please			
ecompletion		• [] effecti	of Ownersh ve 11-1-84	тр	
hangs in Ownership	Caxinghead Gas Conden	sate			
change of ownership give name d address of previous owner	M R OIL COMPANY, P. O. Box	685, Monahans,	Texas 79	756	
ESCRIPTION OF WELL AND	LEASE		Tweed of Lance	State	
cose Nome Northeast	Well No. Pool Name, Including Fo 3 CAPROCK QUEEN		Kind of Lease State, Federal		Leose No. E-6927
Caprock Queen Unit			<u></u>		······
Unit Letter J : 19	80 Feet From The South Line	• and 1980	Feet From 1	fheE	ast
Line of Section 16 T.	wmship 12 South Range	32 East. , NMPN	. L	Lea	County
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address	e e Te d so which approv		Eller sent)
Navajo Refining Compar			a, New Mexico		
icme of Authorized Transporter of Co		Address (Give oddress	to which approv	ved copy of this form i.	s to be sent)
······	Unit Sec. Twp. Rge.	Is gas octually connect	ed? Whe	n	4
l well produces oll or liquids, rive location of tanks.	Р 16 12-5 32-Е	no	ا ۲		
this production is commingled w OMPLETION DATA	ith that from any other lease or pool,	give commingling orde	r number:		
Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same P	estv. Diff. Restv.
Designate Type of Complete Dete Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	i
·		The Orly (Care David		Tubing Depth	
Devotions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			
Perforations				Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECOR	D		
HOLE SIZE	CASING & TUBING SIZE	DEPTHS	ET	SACKS C	EMENT
EST DATA AND REQUEST F	FOR ALLOWABLE (Test must be of	fier recovery of sosal volu p:h or be for full 24 hour	ime of load oil	and must be equal to a	r exceed top allow
DIL WELL Date First New Oil Run To Tanks	Dote of Test	Producing Method (Flo		(1, etc.)	
	Tubing Pressure	Casing Preseure	•	Choke Size	
Length of Test	1 nguð bietarie			Gas-MCF	
Actual Pred. During Test	011- Вы.	Water-Bbls.			
					•
JAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/AMCF		Gravity of Condensate	
Teating Mollod (publ, back pro)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut	-in)	Choke Size	·····
ERTIFICATE OF COMPLIAN	I				
		APPROVED	JAN	1 6 1985	. 19
hereby certify that the rules and livision have been complied wit		ORIGINAL SI	Thed by RHBM (E Ky I superiorded)		
bove is true and complete to th	he best of my knowledge and belief.	·BY			611 3

II

.MURPHY OPERATING CORPORATION

J. Murphy Disnoiwe) A.

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-President (Tille) January 8, 1985

(Dote)

TITLE _

This form is to be filed in compliance with NULE 1104.

If this is a request for allowable for a newly drilled or deepent-well, this form must be accompanied by a tabulation of the deviatio-tests taken on the well in accordance with AULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections 1, 11, 111, and VI for changes of owners well name or number, or transporter, or other such change of conditie.

Separate Forms C-104 must be filed for each pool in multipl



JAN 14 1985