GTATE OF NEW MEXICO Y AND MINERALS DEPARTMENT		ATION DIVISION	Form C-104 Revised 10-1-78
		DX 2088 W MEXICO 87501	
1.0.3. AND UFFICE		R ALLOWABLE	
ALASPORTER OAS CHATOR AONATION OFFICE	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GAS	· · · · · · · · · · · · · · · · · · ·
MURPHY OPERATI	NG CORPORATION		
	648, Roswell, New Mexico		
eason(s) for filing (Check proper bo ow Well ecompletion hange in Ownership X	Change in Transporter of: Oil Dry G	Change of Owner ensate	
change of ownership give name d address of previous owner	M R OIL COMPANY, P. O. B	ox 685, Monahans, Texas	79756
ESCRIPTION OF WELL AND Cost Northeast Caprock Queen Unit	well No. Pool Name, including		
Decation P Unit Letter;;	660 Feet From The South L	ine and660 Feet From	TheEast
Line of Section 16 T.	anship 12 South Range	32 East , NMPM.	Lea County
Came of Authorized Transporter of Ok Navajo Refining Compa	ny	Andress (Give address to which appr	ia, New Mexico 88210
Come of Authorized Transporter of Co	asinghedd Gas 🔄 or Dry Gos 🔄	1001633 10100 0001000 10 00000 -FF	•
[well produces oil or liquids, ;ive location of tanks.	Unit Sec. Twp. Rge. P 16 12-S 32-		hen
this production is commingled w OMPLETION DATA	ith that from any other lease or pool		
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Ros'v.
bate Spudded	Date Compl. Ready to Prod.	Total Dopth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTHSEI	
EST DATA AND REQUEST I	able for this c	depth or be for full 24 hours)	l and must be equal to or exceed top allow
Date First New Oil Run To Tonks	Date of Test	Producing Method (Flow, pump, gas	
Length of Test	Tubing Pressure	Casing Pressure	Chote Size
Actual Pred. During Test	Oil-Bble.	Water-Bbis.	Gas-MCF
			•
TAS WELL	Length of Test	Bbls. Condensule/MMCF	Gravity of Condensate
Teating Mailed (publ, back pr.)	Tubing Pressure (Shnt-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED ORIGINAL SIGNED BY JEAN SEXTON	

MURPHY OPERATING CORPORATION

Muppy V (Silpoine) A. Wirphy Л.

President

January 8, 1985

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(Date)

(Title)

111

This form is to be filed in compliance with NULE 1104.

If this is a request for allowable for a newly drilled or deepenr. well, this form must be accompanied by a tabulation of the deviatio. tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for sliv-sble on new and secompleted wells.

Fill out only Sections 1, 11, 111, and VI for changes of owner: well manis or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple



JAN 14 1985 NOR 1 1985