

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Well No. 1 in \$\$ % of \$\$ %, of Sec. 16 , T. 12-S , R. 32-K , NMD North Caprock - Queen Pool, Lea	Am	erada Pet	rolsum Co Company or Oper	rperation		State NC	(Lease)	
Well in 660 feet from South line and 660 feet from East of Section 16 life State Land the Oil and Gas Lease No. is 2.7062 Jilling Commenced Jane 7 19.55. Drilling was Completed Jane 16 19.5 Name of Drilling Contractor. 1601 West Texase Midland, Texase Silectation above sea level at Top of Tubing Head A3671 The information given is to be kept confidential to the confidential properties of the conf	Well No	Ļ	, in	¼ of 33	.¼, of Sec1	 , T	12-S R	32-E , NMPM
If Section 16 If State Land the Oil and Gas Lesse No. is. No. 2002 Jam. 7 19.55 Drilling was Completed Jam. 16 19.55 prilling Contractor. McQueen and Stout. Jam. 7 19.55 Drilling was Completed Jam. 16 19.55 prilling Contractor. McQueen and Stout. John McLaras Midland, Texas Lievation above sea level at Top of Tubing Head. Jam. 19 The information given is to be kept confidential to the confidentia		iorth Cap	rock - Qu	9 611	Pool,		Lea	Count
Dilling Commenced. Name 7. 19.55 Drilling was Completed. Jan. 16. 19.55 Internal Contractor. 16.01 West Texas. 16.01 Wes	Vell is	660	feet from	South	line and	660	feet from	East lin
tame of Drilling Contractor 1601 West Texas Midland, Texas Clevation above sea level at Top of Tubing Head 19 OIL SANDS OR ZONES 10. 1, from 3022! 10. 3031 No. 4, from 10. No. 5, from 10. No. 5, from 10. No. 6, from 10. Infrom. 10. Infr	f Section	6	If S	tate Land the Oil a	nd Gas Lease No.	is E-2062		
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OIL SANDS OR ZONES OIL SA	Address			1601 West T	exas	land, Texas		
OIL SANDS OR ZONES to 1, from 30221 to No. 4, from to No. 5, from to No. 6, from to feet No. 2, from to feet No. 3, from to feet No. 6, from to No. 6, from No. 6	Elevation abo	ve sea level a	t Top of Tubin	g Head4367	1	The inf	formation given is to	be kept confidential unt
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HOWGO MCA acid and 20,000 gallons free-oil and 20,000# sand, treatment by Halliburton.	Acidized	and san	•		_			/ 500 mllens
					_	•	•	
Result of Production StimulationSwabbed 191.89 bbls. oil in 12 hours. Gravity - 35.7 degrees com		······································		Section 1988	·	rg.wisesegmaaassa.g		
Result of Production StimulationSwabbed 191.89 bblsoil in 12 hours. Gravity - 35.7 degrees corr	•	·····						
Result of Production StimulationSwabbed. 191.89. bblsoilin. 12. hoursGravity35.7. degreescom		-·		***************************************			***************************************	
	Result of Pro	duction Stime	ulationSwa	bbed 191.89	bbls. oil i	n 12 hours	Gravity - 35	7-degrees-corr.

.....Depth Cleaned Out......

				RECORD O	f drill-sti	em and sp	ECIAL '	TF\$T8	need .
		If drill	-stem or at	her specie, tests or deviat	on surveys we	re made, subr	nit repoi	on separa	te sheet and attach hereto
					TOOL	s used			
Rota	ry too	ls were u	sed from		30551	feet, and	from		feet to feet.
Cable	tools	were use	ed from	None feet to					feet tofeet.
					PROD	UCTION			
_	_		J:	an. 19	55				
		ducing		•••••••					
OIL	WEL	L: The	production	n during the first 24 hours	was21.	5.60	bar	rels of liqu	uid of which99.4% was
		was	oil;	% was em	ulsion;	3	% water	; and	% was sediment. A.P.I.
		Gra	vi ty	35.7 degrees	corrected	to 60 de	g. F.		
GAS	WEL						•		barrels of
0710	****		_				2. O.2 . P.		_
		liqu	id Hydroca	arbon. Shut in Pressure	lb:	S.			
Leng	gth of	Time Sh	ut in			- .			
3	PLEA	SE IND	ICATE B	ELOW FORMATION T	OPS (IN CO	NFORMANC	E WIT	H GEOGR	APHICAL SECTION OF STATE):
				Southeastern New Me	rico				Northwestern New Mexico
					Devonian	•••••		т.	Ojo Alamo
			-		Silurian				Kirtland-Fruitland
					Montoya			_	Farmington
					Simpson McKee				Menefee
					Ellenburger				Point Lookout
					Gr. Wash				Mancos
	-	-		T.	 Granite	•••••		т.	Dakota
Т.	Glorie	ta		т.	·····	<u></u>		Т.	Morrison
T.	Drink	ard	•	Т.			•	т.	Penn
T .	Tubbs	3		т.					
				T.				_	
				T. T.		•••••	-	- ;	
1.	IV 1 188			1.	FORMATION				
			CPL:-1		10111111			Thickness	
Fr	om	То	Thickness in Feet	Formation		From	То	in Feet	Formation
	0	3	3	Cellar					
	3	149	146	Sand - caliche					
	49	1250	1101	Shale					
	50 36	1436 150 8	186 72	Shale & sand Anhydrite					
	08	2180	672	Salt & anhydrit					
21	.80	2276	96	Anhydrite, shal					
	76	2402	126	Sand & shale	2 abala				
	02 05	3005 3020	603	Anhydrite, salt	& MIGTE				,
30	20	3023	3	Anhydrite & del	omite				
_	23	3044	21	Sand					
	144 155	3055 TD	1	Salt, shale & a	antlarice				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	
	February 1, 1955 (Date:
Company or OperatorAmeradaPetroleumCorporation	Address. Roswell Star Route Tatum, Kew Mex.
Name. K. V. STEPHENSON	Position or Title. Assistant District Superintendent

NEW MEXICO OIL CONSERVATION COMMISSION

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It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND MARKET TO TRANSPORT OIL AND NATURAL GAS

Company or Operator. Aperada Petrolema Corporation	Lease State EC A.
Address Roswell Star Route Tatum, Hew Mexico	P.O. Ber 2046 Tales 2, Oklahoma (Principal Place of Business)
\ 	T. 12-S , R. 32-E , Pool North Caprock - Queen
County Kind of Lease:	State
If Oil well Location of Tanks	
	Address of Transporter
(Local or Field Office)	P.O. Dex 1270 Midland, Texas (Principal Place of Business)
Per cent of Oil or Natural Gas to be Transported.	. Other Transporters authorized to transport Oil or Natural Gas
from this unit are	
REASON FOR FILING: (Please check proper box)	
NEW WELL.	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	
New well completed 1-19-55 (oil will be transported b	_
	s of the Oil Conservation Commission have been complied with.
Executed this the day of day of	^
	Amerada Patroleum Corporation
Λpproved, 19,	Ill It have a see
OIL CONSERVATION COMMISSION	By Steff SMISSIN
By D. G.	Title Assistant District Superintendent
Title	

(See Instructions on Reverse Side)

(Form C-110) (Revised 7/1/52)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

(a) Operating ownership changes(a) The transporter is changed or

(c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

NEW XICO OIL CONSERVATION COMM ION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WE ADE U	FRFRV DE	ידפעוו	NG AN	ATTO		(Place R A WELI	:)	A.C.		Date)
Amerada	Petroles	m. Corros	ration.					AS: , in .	1/.	IZ 1/.
(Con	ipany or Ope	rator)			(Lease)					• "-
(Unit)	, Sec	10	, T .13	- \$, R. 32-1	, NMPM	i., North (laprock - C	(reen	Pool
()			Cour	itv. Date	e Spudded	1-7-55	ת	ate Completed.	1-19-4	15
	indicate lo		,	,	o opudaca		, D	ate Completed.	······	
R-32	-E		7	'laa!	1.377	ine		WK T		
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			T	op oil/	gas pay	3022'	••	Prod. Form	n Queen	
Se	o. 16			asing P	erforations:	30221	to 3043!			or
			12 5	epth to	Casing shoe	of Prod. Str	ring	· · · · · · · · · · · · · · · · · · ·	······	
		#1	N	atural F	Prod. Test	•••••	100	•	••••	BOPD
		•	b	ased on.		bbls.	Oil in	Hr	s	Mins.
60' FSL	& 660' F	KL.	- Т	'est after	r acid or sho	. 383.1	78	***************************************		ROPD
Casing a	nd Cementin	ıg Record								
Size 8	et bet	Sax	В	ased on.		bbls.	Oil in 12.	Hr	sQ	Mins.
8-5/ 8 *	2071	90	G	as Well	Potential	- -		***************************************		•••••
5-1/2"	30551	500	S	ize chok	e in inches.	(Swabbi	ng)	••••••		•••••
				ate first	on run to t	anks or gas to	o I ransmissi	on system:	;//	
			T	ranspor	ter taking O	il or Gas:	he Texas	Company	***************************************	***************************************
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								(3022' to		
								sand, Well		
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pproved	1	***************************************			, 19	AMBITUAL		m Corporat		*
OIL	CONSER	ATION	COMM	ISSION	ī	By:	/ 1/1	1 Din	MATK	2
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itle	*		•		••••••			troleum.Co:		
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			,			ARe	gwell St.	ar Route	Water F-	y Manuel

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico HOBUS OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

X	REPORT ON REPAIRING WELL REPORT ON
	REPORT ON
	(Other)
5	Tatum, New Mexico
	ng not

Amerada Petroleum Carperation State EC NA (Company or Operator) (Lease) to Queen and Stout Drilling Company , Well No. 1 in the SE 1/4 SE 1/4 of Sec. 16 Tl2-S..., R. 32-E.., NMPM., Borth Caprock - Queen Pool, Lea County.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

and approval of the proposed plan (was not) obtained.

3055' Total Depth. Shale. Finished drilling 7-7/8" hale to 2990' @ 1:15 AM, 1-14-55 Cored 7-3/4" hole to 3055'. Ran Schlumberger surveys. Ran total of 95 joints 5-2" easing set @ 3055' and semented with 500 sacks coment. Pumped plug to 2961 0 4:45 AM, 1-17-55. Max. pump pressure - 1200/. Han temperature survey and found top of cament outside of 54" easing 0 1544' or 57.5% fill.

After W.O.C. for 24 hrs tested 52" caming wint 1000/ for 1/2 hour - no pressure drop. Drilled coment from 2961' to 3050' and tested 52" casing with 1000# for 1/2 hour - no pressure drop. Continued with completion operations.

Witnessed by. I. W. Wiseman	Amerada Petr	olem Corporation	Poremen
Witnessed by (Name)		(Company)	(Title)
Approved:	over transfer.	I hereby certify that the infort to the best of pay knowledge	nation given above is true and complete
Approved. Oil conservation of	ey	Name /	house
(Name)		Position. Assistant Dis	riet Superintendent
	File of the same	Representing Amerada. Po	troleum Corperation
(Title)	(Date)	Address Rossell St	W. Worken Twenty Men Libra

NEW MEXICO OIL CONSERVATION COMMISSION HOBBS OFFICE OCC Santa Fe, New Mexico

MISCELLANEOUS REPORTS999NAWELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional

instructions in the Rules and Regulatio	ins of the Commission. Indicate Nature of Report by Checking Be	elow	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON CHANCE IN (Other) LEASE NAME	x
	January 17, 1955	Monument, New Mex	ico

(Date) (Place) Following is a report on the work done and the results obtained under the heading noted above at the State NC"A" Lease Amerada Petroleum Corporation (Company or Operator) McQueen & Stout Drilling Company , Well No. 1 in the SE 1/4 SE 1/4 of Sec. 16 , (Contractor) T.12-S, R. 32-E, NMPM, Caprock, North Queen Pool, Lea County. The Dates of this work were as follows: and approval of the proposed plan (was not) obtained. DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED This was originally the State SC*D* #1 but has been changed to

State NC"A" #1 to agree with the State's mame for the field, Caprock, North Queen.

Witnessed by			
(Name)		(Company)	(Title)
Approved: OIL CONSERVATION COM	MISSION	I hereby certify that to the best of my kno	he information given above is true and complete wledge.
(Name)		PositionDistri	ct Superintendent
fines on Octavity	JAN THESE	Representing	la Petroleum Corporation 1 Star Route - Tatum, New Mexico
(Title)	(Date)	Address	TO THE PERSON NAME OF TAXABLE PARTIES

(Form C-103) (Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

		11			
REPORT ON BEGINNING DRILLING OPERATIONS	x	REPORT ON RESULT OF CASING SHUT-OF	OF TEST	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPOPERATION	PLETION	REPORT ON (Other)	
		Jamary	6. 1955	Tatum, How	Maxi co
					'lace)
Following is a report on the we			ider the heading n	State S6 "B"	
Amerada Petroleum Company or	Operator)			(Lease)	
MsQueen and Stout D	rillin	g. Company, v	Vell No 1	in the 38	of Sec.
T. 128 , R. 328 , NMPM.,	····		Pool,		County
The Dates of this work were as follows	s: .	ensary 7, 1955			``;
Notice of intention to do the work (
and approval of the proposed plan ((Cross out incorrect words)	```
		ACCOUNT OF WORK D	ONE AND RESU	LTS OBTAINED	
Witnessed by I. W. Wiseman			roleum Corpe	ration Foreman (Title)	0
Approved: OIL CONSER ATIO				hat the information given above is	true and complet
A. O. Stano	less		Name	Stehms	on_
No.	ame)	1111111111111	I OSITIOIRAMAMATA	ant District Superint	
(Title)	,	(Date)		erada Petrolsum Corps swall Star Route Tat	
(=1,					

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified as completed. It slively be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

	Indicate Nature of Report by Checking I	Below
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)
	January 10, 1955	Tabus, New Maxice
Following is a report on the work	done and the results obtained under the heading	(23455)
Amerada Petroleum Corper	at ion	State SC WDW (Lease)
	ng Company Well No. 1	in the 3E
		Los County.
The Dates of this work were as folows:		
Notice of intention to do the works/week) (was not) submitted on Form C-102 on	1G
		(Cross out incorrect words)
and approval of the proposed plan ((Was not) obtained. ILED ACCOUNT OF WORK DONE AND RES	
Ran 5 jts of 8-5/8 and excented with with maximum pump part of 12 and pressure drop easing for 1/2 hour	ed. Pinished drilling 12-1/4" he OD 24# 355 R-3 fird thid smlss employ sacks emment. Plug down to 190 pressure of 150#. Circulated est: 2 hours - tested 8-5/8" easing with 1008# pressure - no pressu	using set @ 207' 0' @ 12:10 AM on 1-8-55 imated 5 sacks coment. ith 1000# for 1/2 hour 7' and tested 8-5/8"
Started drilling 7-	-7/8" hele @ 5:00 PM om 1-8-55.	
Witnessed byIWWisemen (Name)	Amerada Petrolaum Corpe (Company)	ration Reresan
Approved: OIL CONSERVATION	I hereby certify COMMISSION to the best of m	that the information given above is true and complete
L.C. Han	Name Name	Me PRINCETA

Position. Assistant District Superint endert

Address Bossell Star Route

NEW ...EXICO OIL CONSERVATION COMM......SION Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion hegins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

		forumen	(Place)	/ Mex	160		Jamuary 4, 19	22
		ION COM	,	ON			(2.00)	
ntlemen	:							
You a	ire hereby	notified t	hat it is	our in		sum Corporation	1	own as
Stat	te SC"	D#			(Company o		in	P The well is
		T	(Lease)		6Ab			
ated	660 East	fee	t from		line of Section	16 12-9	line and	660 feet from the
		······································	······································		A Ma			, NMPM. County
IVE LC		Y FROM S	ECTIO	N LINI				}
	<u> </u>	32 - E	· · · · · · · · · · · · · · · · · · ·	7	If patented land the own			
.D	C	В	A					
···· · ·					We propose to drill well		as follows:	
F.	Sec.	16 ^G	Н	12	The status of plugging b	ond is. Blank	et	
	200.	~~		5		***************************************		
L	K	J	1		Drilling Contractor	McQueen & S	tout Drilling	Company
				-				
М	N	0	•				Oneen	
			· · · · · · · · · · · · · · · · · · ·		We intend to complete		•••••••	feet
					CASING F			
We pi	ropose to	use the foll	lowing st	rings of	Casing and to cement th			
Size	of Hole	s	Size of Cas	ing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
12-1	1/4"	8	-5/ 8 *	Œ	24	New	3001	175
	7/8"	5	-1/2*	OD)	15.5	New	30001	300
						!		
					visable we will notify you			
ADD.	ITIONAL	INFORM	MATION	(If r	ecompletion give full det	tails of proposed plan of	work.)	
and.								
ADD.								
a.DD.								
ADD.						a:		
proved.					:9	Sincerely yours,		
proved.		<u></u>				An O 1 C	Company or Operate	m Corporation
proved.		<u></u>			, 19	An O 1 C	company or Operato	m Corporation
proved.				<u></u>	, 19	By R.C.	Cafefor	rı
proved.	follows:					By	Company or Operators of Superior Superior Communications regard	ntendent ding well to
proved.	follows:					By Desition Send (Company or Operators a factor Superior Communications regardered a Petrole	ntendent ding well to
proved.	follows:					By Desition Desition Send of Name Address. Re	Company or Operators a factor Superior Communications regardered a Petrole	ntendent ding well to un Corporation

WELL LOCATION SURVEY PLAT

ASE STA	AMERADA TE SCD		1955 JAN	7 PM	1:36
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					9660 [′]
				: :	660

SEC. 16 , TWP. 12 S., RGE. 32 E., N.M.P.M.

I HEREBY CERTIFY THAT THIS PLAT WAS MADE FROM NOTES TAKEN IN THE FIELD BY ME AND THAT THE SAME IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

JOHN W. WEST, PE & LS NO. 676

12-27-54