

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-10142	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name NE Caprock Queen Unit
2. Name of Operator MURPHY OPERATING CORPORATION	8. Farm or Lease Name NE Caprock Queen Unit
3. Address of Operator P. O. Drawer 2648, Roswell, New Mexico 88201	9. Well No. 6
4. Location of Well UNIT LETTER <u>P</u> <u>731</u> FEET FROM THE <u>South</u> LINE AND <u>589</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>12-S</u> RANGE <u>32-E</u> NMPM.	10. Field and Pool, or Wildcat Caprock Queen
15. Elevation (Show whether DF, RT, GR, etc.) 4373' GR 4390' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-6-85 RU PU & TIH & pulled tbg. & unseated pkr. & TOH w/91 jts. of J-55 2-3/8" plastic coated tbg. TIH w/bit & collars & 2-3/8" tbg. Tagged @ 2982'. Picked up swivel & made 10' hole. TOH to check bit cones which were loose. TIH w/new bit. no footage made. TOH because two cones came off bit. Ran impression block which showed csg. had parted or collapsed. RU Mill & Jars & TIH. RU power swivel & Mill to 3008'. TOH to look at Bit. Mill & btm. of Jars left in hole. TIH w/2-3/8" production string. Ran 7/8" rods as follows: one 1-3/4" X 4' Plunger; 115 7/8" rods; three 7/8" X 6' sub; one 7/8" x 2' sub; 1-1/4" X 16' Polish Rod w/1-1/2" X 8' liner. TOH & RD. Well pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Lois N. Brown</u>	TITLE <u>Production Records</u>	DATE <u>July 15, 1985</u>
ORIGINAL SIGNED BY <u>LOIS N. BROWN</u> DISTRICT SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE <u>JUL 17 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		