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DISTRIBUTION					· · · · · · ·	
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LAND OFFICE		7.			HUBBC Ų	բ £կլինը Ո (Թաթ 3–55)
TRANSPORTER GAS		MISCELLANEOUS REPORTS ON WELLS				
PRORATION OFFICE		-	\$		44 00	O 011 203
OPERATOR		(Submit to appropri	ate District	Office as	Der Com NOV (C) R.	a. Obarin bi
ease Garland A.	mith 7	State 1	Unit Letter	Section To	wnship 12-0	Range
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Position

PBTD

Procident

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA

RESULTS OF WORKOVER

Name

Gas Production MCFPD

Oil String Diameter

Producing Formation(s)

Water Production BPD

District Adjuster

Witnessed by

DF Elev.

Test

Before Workover After Workover

Approved by

Title

Date

Tubing Diameter

Perforated Interval(s)

Open Hole Interval

Y, C. Archer

T D

Date of Test

The Contract

Tubing Depth

Oil Production BPD

OIL CONSERVATION COMMISSION

1918

FORM C-103 0. C(Pev 3-55)

Completion Date

Gas Well Potential
MCFPD

Oil String Depth

GOR

Cubic feet/Fbl

I hereby certify that the information given above is true and complete to the best of my knowledge.

The Travelers Indemnity Company

or according to GCC rules & regulations.

Producing Interval

Company

Arch