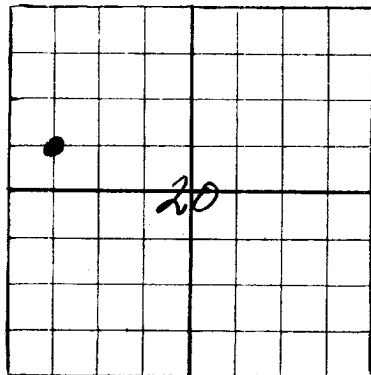


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## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES  
LOCATE WELL CORRECTLY.

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

SKELLY OIL COMPANY

Tulsa, Oklahoma

Company or Operator **Mexico "B"** Address **Tulsa, Oklahoma**  
 Well No. **1** in **SW NW** of Sec. **20**, T. **12S**  
 Lease **32E** N. M. P. M., **Caprock** Field, **Lea** County.  
 Well is **1980** feet south of the North line and **4620** feet west of the East line of **Section 20**  
 If State land the oil and gas lease is No. **9** Assignment No. \_\_\_\_\_  
 If patented land the owner is \_\_\_\_\_ Address \_\_\_\_\_  
 If Government land the permittee is \_\_\_\_\_ Address \_\_\_\_\_  
 The Lessee is **Skelly Oil Company** Address **Tulsa, Oklahoma**  
 Drilling commenced **8-12** 19 **46** Drilling was completed **9-26** 19 **46**  
 Name of drilling contractor **Cactus Drilling Company** Address **San Angelo, Texas**  
 Elevation above sea level at top of casing **4188 DV** feet.  
 The information given is to be kept confidential until **No Restrictions** 19 \_\_\_\_\_

## OIL SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<b>8-5/8</b>	<b>28#</b>	<b>8R</b>	<b>SS</b>	<b>1488</b>					

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>11"</b>	<b>8-5/8</b>	<b>1485</b>	<b>200</b>	<b>Halliburton</b>		

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_  
 Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment \_\_\_\_\_

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from **0** feet to **1485** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from **1485** feet to **3115** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## PRODUCTION

Put to producing **Dry Hole** 19 \_\_\_\_\_  
 The production of the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_ % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, Be \_\_\_\_\_  
 If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
 Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

Driller **Lee Coleman**  
 Driller **J. M. Horner**

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **10th**day of **October** 19 **46**

Notary Public

My Commission expires **Dec. 26, 1948**Name **Hobbs, D. M.** **10-10-46**Position **Dist. Supt.**Representing **Skelly Oil Company**Address **Drawer "D", Hobbs, N. M.**

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	120	120	Caliche
120	350	230	Red shale
350	460	110	Red & Brown Shale
460	820	360	Red & Brown Shale
820	1440	620	Red Shale
1440	1520	80	Anhydrite - Top Anhydrite 1440' Samples
1520	1660	140	Anhydrite & Shale
1660	2105	445	Salt - Top Salt 1660' Samples
2105	2145	40	Salt & Anhydrite - Base Salt 2145' Samples
2145	2245	100	Anhydrite
<del>2245</del>	<del>2245</del>	<del>0</del>	<del>Sand - Top Yates 2245' Samples</del>
2245	2275	30	Sand - Top Yates 2245' Samples
2275	2315	40	Red Shale
2315	2370	55	Brown lime
2370	2420	50	Brown Shale & Anhydrite
2420	2460	40	Anhydrite
2460	2495	35	Broken Shale & Anhydrite
2495	2780	280	Anhydrite
2780	2865	85	Shale & Anhydrite
2865	2875	10	Salt
2875	3010	135	Anhydrite
3010	3075	65	Sand - Top Red Sand 3010'
			Red Sand 3010 to 3025'
3075	3115	40	Sand, Shale, Anhydrite
	3115		TOTAL DEPTH
			Drilled through Red Sand 3010 to 3025' encountering no oil, gas or water, drilled well to Total Depth 3115 and still dry. Plugged and abandoned in accordance with rules and regulations of Oil Conservation Commission.