

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

REGISTRATION	
DISTRIBUTION	
AREA	
TYPE	
U.S.	
AND OFFICE	
TRANSPORTER	OIL
	GAS
FORMATION	
ADDITIONAL OFFICE	
REGULATOR	

MURPHY OPERATING CORPORATION

P. O. Drawer 2648, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☒

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Change of Ownership
effective 11-1-84

Change of ownership give name M R OIL COMPANY, P. O. Box 685, Monahans, Texas 79756
Address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Northeast	Well No. 16	Pool Name, including Formation CAPROCK QUEEN	Kind of Lease State, Federal or Foreign	State	Lease No. E-7049
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Location
Unit Letter A : 660 Feet From The East Line and 660 Feet From The North
Line of Section 20 Township 12 South Range 32 East, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Refining Company
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 159, Artesia, New Mexico 88210

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)

Well produces oil or liquids, give location of tanks.	Unit P	Sec. 16	Twp. 12-S	Rge. 32-E	Is gas actually connected?	When
					no	

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Deviations (DF, RAB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

MURPHY OPERATING CORPORATION

A. J. Murphy
(Signature)

President
(Title)

January 8, 1985
(Date)

OIL CONSERVATION DIVISION

JAN 16 1985

APPROVED _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-