BTATE OF NEW MEXICO ROY AND MINERALS DEPARTMENT	L CONSERV	TION DIVISION	Form C-104 Revised 10-1-78
DILININUTION	P. O. 110		
PILE	SANTA FE, NEV	MLXICO 87501	
LAND OFFICE		RALLOWABLE	
DERATOR	• •	ND PORT OIL AND NATURAL GAS	
PRORATWH OFFICE			
MR 011 Company		•	······
P. O. Box 685, Mo	nahans, Texas 79756		
Reason(s) for filing (Check proper bo	change in Transporter oil:	Other (Please explain)	
Recompletion	Oil X Dry Go		
Change in Ownership X	Casingheod Gas Conder		
I change of ownership give name nd address of previous owner	exas American Oil Corp.,	1012 Midland Savings Bld	g., Midland, Texas 79701
DESCRIPTION OF WELL AND Leose Norme Northeast	Well No. Pool Name, Including F	ormation Kind of Leas	Lease No.
Caprock Queen Unit	15 Caprock Qu	een . Stote, Feder	alor Foo State B 9946
Location B 1	183 Feel From The <u>East</u> Lin	and 660 Feet From	The North
		•	Lea County
Line of Section 20 T	ownship 12 S Range	32 Е , МИРМ,	Lea
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	IS Address (Give address to which appr	oved copy of this form is to be sent)
Southern Union Refinir	ng Company	P. O. Box 980, Hobbs, Address (Give address to which appro	New Mexico 88240
Name of Authorized Transporter of C None	asinghead Gas or Dry Gas	Address (Give address to which oppr	
If well produces oil or liquids,	Unit Sec. Twp. Rge. P 16 12 S 32 E	Is gas actually connected? When NO	
give location of tanks.	ith that from any other lease or pool,		······································
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Dill. Res's
Designate Type of Complet	ion – (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	*lame of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
· · · · · · · · · · · · · · · · · · ·		D CEVENTING RECORD	
HOLE SIZE	CASING & TUBING 51ZE	D CEMENTING RECORD	SACKS CEMENT
		the requery of total values of load of	il and must be equal to or exceed top allow
TEST DATA AND REQUEST 1 OIL WELL	able for this di	Producing kiethod (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Test	Producting kielings (1 102) pampi see	ومامر والي مراجع والمام المراجع والمراجع والمراجع والمراجع والمراجع والمراجع والمراجع والمراجع والمراجع والمراجع
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas • MCF
	·	<u> </u>	
GAS WELL			Gravity of Condensate
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	
Testing Method (pitot, back pr.)	Tubing Presews (shut-in )	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE	DIL CONSERVA	ATION DIVISION
t have by partitly that the sular and	regulations of the Oil Conservation	APPROVED UUI 6	1983
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYOIL & GAS INSPECTOR	
•		TITLE	
1	nel eale	This form is to be filed it	a compliance with MULE 1104
(Signature)		If this is a request for allowable for a newly drilled or despendent well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Comptroller		All anotions of this form	nust be filled out completely for allow
(Tule) September 23, 1983		able on new and recompleted	Walls, It ill and VI for changes of owne
(Date)		I wall name or number, or transpo	onten or other such change of condition and be filed for each pool in multip