	HO. OF COPIES NECCIVED	L		
	DISTRIBUTION SANTA FE		ONSERVATION COMMISSION	Form C-104 Superiedes Old C-104 and 1.14 Effective 2 1 of 1
	FILE U.S.G.S.	AUTHORIZATION TO TRA	AND INSPORT OIL AND NATURAL G	Effective 1-1-65
	LAND OFFICE			
	IRANSPORTER GAS			
۲.	OPERATOR PROBATION OFFICE			a mangana sa kata kat
	Texas American Oil Corporation			
	Address 1012 Midland Savings Building, Midland, Texas 79701			
	Reason(s) for thing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of: Oil Dry Ga	s	
	Change in Ownership X	Casinghead Gas Conden		
	If change of ownership give name and address of previous owner	Stephenson Equipment C	Company, Box 6247, Mi	dland. Texas 79701
II.	DESCRIPTION OF WELL AND	LEASE Mell No. Fool Name, Including Fo	production Kind of Lease	Lease No. 1
	Northeast Caprock	15 Caprock Q	Charter Dandard	E outra i terre
	Queen Unit	B Feet From The East Lin	e and 660 Feet From T	North
	· · · · · · · · · · · · · · · · · · ·			ne <u>North</u>
	Line of Section 20 Tov	mship 12 S Range	32 E , NMPM, Lea	County
111.	DESIGNATION OF TRANSPORT	CALCED CONSISTENCE	S Address (Give address to which approv	ed copy of this form is to be sent)
	Texas-New Mexico Pi	pe Line Company	Post Office Box 1510.	Midland, Texas 79701
	Name of Authorized Transporter of Cas None	inghead Gas 🗍 – or Dry Gas 🦳	Address (Give address to which approv	ed copy of this form is to be sent)
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n
	give location of tanks. P 16 125 32E No			
	COMPLETION DATA	Oli Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.]
	Designate Type of Completio	n - (X)		
	Date Spudded	Date Compl, Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	Perforations.		1	Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			· · · · · · · · · · · · · · · · · · ·	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
	OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)		t, etc.)	
	Length of Teat	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	CII-Bbls.	Water - Bbls.	Gas-MCF
	GAS WELL Actual Proc. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubiny Pressure (Shut-i.m)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVEDOrig. Signed b	
			BYOe_	D. Rancy
			TITLE Dist. I, Supv.	
	TiGmanal		if this is a connect for allow	compliance with RULE 1984.
	(Signature) Engineer (Tule) May 1 , 1972		 well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with HULE 111. All sections of this form must be filled out completely for allowerships on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. 	
	(Date)		Separate Forma C-104 must be filed for each pool in multiply	

• • ار با موقع **این** محمد این از مربع محمد این مورد

RECEIVED

MAN & 1972 OIL CONSERVATION COMM. HOBDS, N. M.