		1		
	DISTRIBUTION SANTA FE FILE.	NEW MEXICO OIL. C	CONSERVATIC CC SSION FOR ALLOWABLE AND	Form C=194 Supersedes Old C=164 and C : Effective t=1-65
	U.S.G.S. LAND DEFICE I RANSPORTER OIL GAS OPERATOR PROBATION OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (SAS
1.	Texas American Oil Corporation			
	Reason(s) for filing (Check proper box, New Well Recompletion Change in Ownership	Change in Transporter of: Oil Castinghead Gas Condet	Other (Please explain)	
	If change of ownership give name and address of previous owner		ompany, Box 6247, Mi	dland, Texas 79701
II.	DESCRIPTION OF WELL AND Lease Name Northeast Caprock Queen Unit Location Unit Letter H ; 661	LEASE Weil No. Fool Name, Including F 28 Caprock (Queen State, Federo	B9946
	Line of Section 20 Tov	wiship 12S Range	32E , NMPM, Lea	County
III.	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Piper Line Company Name of Authorized Transporter of Casinghead Gas of Dry Gas Address (Give address to which approved copy of this form is to be sent) None If well produces oil or liquids, quie location of tanks. P 16 12S 32E No			
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Flug Back Same Resty. Dill. Rest			
	Date Spudded	Eate Compl. Ready to Prod.	Total Depth	F.E.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Turing Depth
	Perforations Depth Casing Shoe			Depth Casing Shoe
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
¥,	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top afformation of the depth of the d			
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	
	Length of Test	Tubing Pressure	Clasing Pressure	Choke Size
	Actual Prod, During Test	Cil-Bbls.	Water - Bbls.	GGE MO.
	GAS WELL	Length of Test	Ebls. Condensate/MMCF	Gravity of Condensate
	Actual Frod. Test-MCF/D	Tubing Pressure (Shut-in)	Casing Pressure (Shuc-in)	Choke 5:26
	Testing Method (pitot, usek pr.)	. come crange (Suncare)		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

Engineer (Title) May **1**, 1972

(Date)

Orig. Signed by Joe D. Ramey

Dist. I, Supv. TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despende well, this form must be necompanied by a tabulation of the deviation tests taken on the well in accordance with Rule 111.

All sections of thus form most be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter or other such change of conditions

Separate Forms C-104 must be filed for each poor in muldply completed watts

Profession of the

RECEIVED

MAY 8 1972

OIL CONSERVATION COMM. HOBBS, N. M.