NO. OF COPIES RECEIVED	7	_									
DISTRIBUTION	-										
SANTA FE	7	NEW MEXICO OIL CONSERVATION COMMISS 1 Form C-104									
FILE	1	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65									
U.S.G.S.	- A.I	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS									
LAND OFFICE	- AUI	HURIZA	HUN	I IO IK	ANSPUR I	UIL AND I	NATURAL	GAS			
TRANSPORTER OIL GAS	_										
OPENATOR											
PRORATION OFFICE	-										
Operator				 							
Texaco_	Yne.										
Drawer	728						·				
Hobbs,	N M. 882	240									
Reason(s) for filing (Check proper bo	x)					Other (Please	explain)			M	
New Well	Chang	e in Transp	orter o	of:		*To Chan	ge Well	Number f	rom 4220	+0.28	
Recompletion	Oil		닏	Dry G	as		E0		10111 4220	10 20	
Change in Ownership	Casino	ghead Gas	<u> </u>	Conde	nsate						
If change of ownership give name and address of previous owner											
DESCRIPTION OF WELL AND	LEASE										
Lease Name		1	ell No	Pool No	me, including	g Formation		Kind of Le	ase		
Northeast Caprock (Que	en) Unit		\$28	C	aprock Q	ueen		State, Fede	eral or Fee		
Unit Letter H; 66		From The_		t Lin	are and 1	980 , NMPM,	Feet From	The No.	rth .		
DESIGNATION OF TRANSPOR	TER OF O		NATI	JRAL GA	\s					County	
Name of Authorized Transporter of Of The Permian Corporation		r Condensa	te	j					his form is to b	be sent)	
Name of Authorized Transporter of Ca		<u> </u>	5				- Midland				
None	singhedd Gds	OF 1	Dry Go	ıs 🔲	Acdress (G	ive adaress t	о шпісп аррго	vea copy of ti	his form is to b	e sent)	
If well produces oil or liquids,	Unit Sec. Twp. Rge.			Rge.	Is gas actually connected? When						
give location of tanks.	H	H 20 12S 32E			No						
f this production is commingled wi	th that from	any other	lease	or pool,			number:				
COMPLETION DATA	· · · · · · · · · · · · · · · · · · ·	Oil Well		as Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Restv.	
Designate Type of Completi-	on — (X)	;	1		1	1	1	1	1	1	
Date Spudded	Date Compl		. Ready to Prod.		Tctal Depth			P.B.T.D.	-J -	-4	
Pool	Name of Pr	Name of Producing Formation			Tcp Oil/Gas Pay			Tubing Depth			
Perforation:s					1			Depth Casi	ng Shoe	:	
								J 345) =====		
		TUBING	, CAS	ING, AND	CEMENTI	NG RECORI)				
HOLE SIZE CASING & T				SIZE		DEPTH SE	Т	S/	ACKS CEMEN	VΤ	
				·	<u> </u>						
	ļ										
					ļ			<u> </u>			
TEST DATA AND REQUEST F	OR ALLOW	VABLE	(Test	must be a for this de	fter recovery pth or be for	of total volum full 24 hours)	ne of load oil	and must be e	qual to or exc	eed top allow-	
Date First New Oil Run To Tanks	Date of Test				Producing Method (Flow, pump, gas lift,			ft, etc.)			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			

Water - Bbls.

Bbis. Condensate/MMCF

able on new and recompleted wells.

Casing Pressure

TITLE

completed wells.

Oil-Bbls.

Length of Test

Tubing Pressure

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

Gas - MCF

Choke Size

OIL CONSERVATION COMMISSION,

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-

Separate Forms C-104 must be filed for each pool in multiply

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Gravity of Condensate

II.

III.

١V.

V.

Actual Prod. During Test

Actual Prod. Test-MCF/D

J. G. BLEVINS, JR. ASST. DIST. SUPT.

JUN 1 5 1965

resting Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

GAS WELL