	N.		27 - C				(Revised 7/1/52) (Form C-105)
				NEW MEXIC	XO OIL CONSI	ERVATION COM	MISSION
		I				lew Mexico	
						- Robert Printe	in the second
					WELL R	ECORD	1:20
					were t		
			Mail to Dist	trict Office. Oil	Conservation Con	amission, to which Fo	orm C-101 was sent not
			later than tw	enty days after o		. Follow instructions is	n Rules and Regulations
LOCA	AREA 640 ACH TE WELL COF	RES			~	~	
				State	of Key Ma	xice "BA" M	T- 7
		-					- B , NMPM
-							L#L
						_	
-			-				
Address	P. (). Bex 1	6 <u>59, Midlar</u>	id, Texas.			
Elevation ab	ove sea level a	t Top of Tubin	g Head	4375 (DF	The inf	ormation given is to b	e kept confidential unti
•••••			, 19				
				L SANDS OR Z			
	-		-				
No. 2, from		to)	Nc. 5	ö, from	to	
No. 3, from.		to)	Nc. 6	5, from	to	
			IMPO	RTANT WATER	R SANDS		
			elevation to which				
No. 1, from			to				
			to				
			to				
No. 4, from.			to			feet	· · · · · · · · · · · · · · · · · · ·
				CASING RECO	RD		
SIZE	WEIGH PER FO			KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/84	284	. Inv	1474	HOYCO	•		
5 1	14#	Xew		HOWCO		-	
					Open he	<u>e 3011'-304</u>	
	SIZE OF	WHERE	MUDDING NO. SACKS	AND CEMENT	ING RECORD	MUD	AMOUNT OF
SIZE OF HOLE	SIZE OF CASING	SET	OF CEMENT	USEI)	G	RAVITY	AMOUNT OF MUD USED
11*	8-5/8*	1486	1200	Hallib			
7=3/4*	7 87		400	Hallib_			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sandfrac open hole 3011'-3041' with 6000 gallens Lease 011 plus 1 1b.

sand per gallen.

Result of Production Stimulation
1" choke. Gravity, 36.2 GOR 7.4
Depth Cleaned Out3041

CORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

		TOOLS (JSED	•	
Rotary tools were used	fromfeet	to	feet, and from	feet to	fe e t.
	fromfeet				
	· .	PRODUC	TION		
Put to Producing	March 20,				
	-				00 (/
OIL WELL: The p	roduction during the first 24 l	nours was	barrels	of liquid of which	√v
was o	l;% was	emulsion;	e % water; a	nd% w	as sediment. A.P.I.
Gravit	y				
· · · · ·				a barran an a	h
GAS WELL: The p	roduction during the first 24 l	nours was	M.C.F. plus		
liquid	Hydrocarbon. Shut in Pressur	c		an a	. •
Length of Time Shut	in				
PLEASE INDIC	ATE BELOW FORMATIO		URMANUE WITH G	Northwestern N	
1. 1. 	Southeastern New			*	
			· · · · ·	•	
		•	·····\$·····•\$·····		
			•••••		
		•			
			2	· · · · · · · · · · · · · · · · · · ·	
			······		
			·		
1					
T. Miss		FORMATIO			
	L:.L	FURMATIO		hickness	

From	To	Thickness in Feet	Formation	From	Το	Thickness in Feet	Formation
0 65 1475 1570 2652 27 8 2	65 1475 1570 2652 2782 3041 3041	1410 95 1012	Anhy & Salt Anhy & Lime Anhy & Salt Total Depth -				Deviation Record 985' - 1° 1490' - 3/4° 2170' - 3/4° 2522' - 1° 2780' - 1/2°
	~	a a s					
	-				-		
						-	· ·
* ^{**}					λ. .	4	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

(1,2) and $(2,2)$ is the set of $(1,2)$ is the set of (1,2) is the set of $(1,2)$ is the set of (1,2) is the set of $(1,2)$ is the set of (1,2) is the set o	March 24, 1955 (Date)
Company of Operator, Texas Company	AddressBex 1270, Hidland, Texas
Company or Operator, The Texas Company, Name	Position or Title. Asst. Dist. Supt.

NEW ME CO OIL CONSERVATION COM SSION Form C-110 SANTA FE, NEW MEXICO Revised 7/1/55
(File the original and 4 copies with the appropriate district office)
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 11 7 13
Company or Operator The Texas Company Lease St. N.M. "BA" NOT-7
Well No. 1 Unit Letter H S 20 T 12-8 R 32-Pool Caprock Julia (Queen)
County Les Kind of Lease (State, Fed. or Patented) State
If well produces oil or condensate, give location of tanks: Unit "B" S 20 T12-8 R 32-20
Authorized Transporter of Giles-Condensate Permian Oll Company
Address P.O. Box 4157 Midland, Texas
(Give address to which approved copy of this form is to be sent)
Authorized Transporter of Gas Gasinghead Cas Flared
Address
(Give address to which approved copy of this form is to be sent) If Gas is not being sold, give reasons and also explain its present disposition:
Reasons for Filing: (Please check proper box) New Well ()
Change in Transporter of (Check One): Oil (I) Dry Gas () C'head () Condensate ()
Change in Ownership () Other () Give explanation below)
Remarks.
Produced into central tank Btry with St. N.M. "BA" MCT-6 #1. This Gallo filed to change transporter from The Texas Company (Trucks)
to Permian Gil Company, effective January 1, 1959.
Devision of the Oil Concernation Com
The undersigned certifies that the Rules and Regulations of the Oil Conservation Com- mission have been complied with.
Executed this the 18th day of December 1958
By John A
Approved 19 Title Angistant District Supt.
OIL CONSERVATION COMMISSION Company The Texas Company
By Man Klang puelle Address P.O. Der 352
Title