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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

OCT 7 3 03 PM '65

1. <div>OIL WELL <input type="checkbox"/></div> <div>GAS WELL <input type="checkbox"/></div> <div>OTHER- Water Injection</div>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator TEXACO Inc.		5. State Oil & Gas Lease No. Fee
3. Address of Operator P.O. Box 728 - Hobbs, New Mexico		7. Unit Agreement Name Northeast Caprock Queen Unit
4. Location of Well UNIT LETTER <u>L</u> , <u>330</u> FEET FROM THE <u>West</u> LINE AND <u>2310</u> FEET FROM THE <u>South</u> LINE, SECTION <u>21</u> TOWNSHIP <u>12-S</u> RANGE <u>32-E</u> NMPM.		8. Farm or Lease Name Northeast Caprock Queen Unit
15. Elevation (Show whether DF, FT, GR, etc.) 4369' (D. F.)		9. Well No. 34
		10. Field and Pool, or Wildcat Caprock Queen
		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<div>PERFORM REMEDIAL WORK <input type="checkbox"/></div> <div>TEMPORARILY ABANDON <input type="checkbox"/></div> <div>PULL OR ALTER CASING <input type="checkbox"/></div> <div>OTHER <input type="checkbox"/></div>	<div>PLUG AND ABANDON <input type="checkbox"/></div> <div>CHANGE PLANS <input type="checkbox"/></div> <div>REMEDIAL WORK <input type="checkbox"/></div> <div>COMMENCE DRILLING OPNS. <input type="checkbox"/></div> <div>CASING TEST AND CEMENT JOB <input type="checkbox"/></div> <div>OTHER <input type="checkbox"/></div> <div>ALTERING CASING <input type="checkbox"/></div> <div>PLUG AND ABANDONMENT <input type="checkbox"/></div> <div>Change to Water Injection Well <input type="checkbox"/></div>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

- 1. Pull rods and tubing.
- 2. Run 2-3/8" plastic coated tubing, and set at 2980'.
- 3. Water Injection well completion July 26, 1965.

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Dan Gillett</u>	TITLE <u>Assistant District Superintendent</u>	DATE <u>October 7, 1965</u>
APPROVED BY <u></u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		