ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION			
BANTA PE			
FILE			
V.8.G.8.			
LAND OFFICE			
TRANSPORTER	Į.		
	GAS		
OPERATOR			

## OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

P. O. Box 685, Monahans, Texas 79756				
MR 011 Company    Madress   P. O. Box 685, Monshans, Texas 79756	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
Research   Set   Hilling (Catch proper boar)   Change in Transporter eli   Change in Consensation   Change in Consensation   Change in Consensation   Consensation   Change in Consensation   Consensat				
Resemblation   Change in Transporter oil: Oil   Dry Ges   Condensate   Change in Consensation   Consensation   Consensation   Consensation   Consensation   Condensate   Con				
Change of Ownership give name and address of previous owner				
New of Audited Prospected of Casinghed Gas   Condensets   Condensets   Condensets   Condensets   Condensets   Condensets   Condensets   Condensets   Condensets   Caston North   Caston				
Il change of ownership give name and address of previous owner  II. DESCRIPTION OF WELL AND LEASE  Lesses More Northeast   Well No.   Pool Name, Including Formation   State, Federal or Fee State    Caprock Queen Unit   18   Caprock Queen   State, Federal or Fee State    Lesses More Northeast   Township   12S   Ronge   32E   NAPM,   Lea    III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Nome of Authorized Transporter of Call (2)   or Condensate   Address (Give address to whick approved copy of this form is to be None   No				
### Address of previous owner				
Lease Norm				
Caprock Queen Unit 18 Caprock Queen State, Federal or Fee State  Location  Until Letter C : 1980 Feet From The West Line and 660 Feet From The North  Line of Section 21 Township 12S Range 32E , NMBM, Lea  III. DESIGNATION OF TRANSPORTER OF DIL AND NATURAL GAS  Nome of Authorized Transporter of Cili D or Condensate B Address, (Give address to which approved copy of this form is to be Nava 10 Ref 1ning. Company  None  None  If well production is comminged with that from any other lease or pool, give comminging order number:  IV. COMPLETION DATA  Designate Type of Completion — (X)  Duis Spudded  Date Compl. Reedy to Pred.  Elevations (DF, RRB, RT, GR, etc.) Name of Producting Formation  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMEN  TUBING, CASING, AND CEMENTING RECORD  TUBING CASING, AND CEMENTING RECORD  Actual Fred. Tubing Pressure  Cosing Pressure  Cosing Pressure  Choke Size  Actual Fred. Duis, Back pr.)  Tubing Pressure (Shut-La)  Coming Pressure (Shut-La)  Control 12 1984				
Location   Unit Letter   C   1980   Feet From The   West   Line and   660   Feet From The   North	Legse No. E 2063			
Unit   section   21 Township   125   Range   32E   NMPM,   Lea    III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    None of Authorised Transporter of Oil   32 or Condensets   Address (Give address to which approved copy of this form is to be Nava 10 Refining Company   Rose of Authorised Transporter of Casingband Gas   or Dry Gas   Address (Give address to which approved copy of this form is to be None   None of Authorised Transporter of Casingband Gas   or Dry Gas   Address (Give address to which approved copy of this form is to be None   No				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Name of Authorised Tremsporter of Oil	·····			
Name of Authorized Transporter of Oil	County			
Navajo Refining Company  Name of Authorized Transporter of Casinched Gas or Dry Gas Address (Give address to which approved copy of this form is to be None  If wall produces oil or liquids, price of Casinched Gas or Dry Gas Address (Give address to which approved copy of this form is to be None  If wall produces oil or liquids, price of Casinched Gas with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion — (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Restr.  Designate Type of Completion — (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Restr.  Designate Type of Completion — (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Restr.  Designate Type of Completion — (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Restr.  Designate Type of Completion — (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Restr.  Despit Gas In this production is commingled with that from any other lease or pool, give commingling order number:  Tubing, Casing, And Cementing Record — P.B.T.D.  Tubing Casing, And Cementing Record — P.B.T.D.  Tubing Casing, And Cementing Record — P.B.T.D.  Despit Gasing Shoe  TUBING, CASING, AND CEMENTING RECORD  Tubing First New Oil Run To Tanks Date of Test — Producing Method (Flow, pump, gas life, etc.)  Length of Test — Tubing Pressure — Choke Site  Testing Method (Films, back pr.) Tubing Pressure (Shut-in) — Choke Site  VI. CERTIFICATE OF COMPLIANCE  OIL CONSERVATION DIVISION — OCT 1 2 1984				
Name of Authorized Transporter of Casinghead Gas  or Dry Gas  Address (Give address to which approved copy of this form is to be None  If well produces all or liquide, give location of tanks.  If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Perforations  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMEN  V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load off and must be equal to or exceeding for first depth or be for full 28 hours)  Date First New Oil Run To Tanks  Date of Test  Actual Prod. Test MCF/D  Length of Test  OIL Bbls.  VI. CERTIFICATE OF COMPLIANCE  DIL CONSERVATION DIVISION  OCT 1 2 1984	sent)			
If well produces oil or liquide, give location of tanks.  P 16 12S 32E NO  If this production is commingled with that from any other lease or pool, give moningling order number:  IV. COMPLETION DATA  Designate Type of Completion — (X)  Date Spudded  Date Campl. Ready to Prod.  Elevations (DF, RKB, RT, CR, etc.)  Name of Producing Formation  Top Oil/Gas Pay  Tubing Depth  Perforations  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMEN  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Actual Prod. During Test  OIL Bbis.  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Tubing Pressure (Shub-in)  Casing Pressure (Shub-in)  Choke Size  OIL CONSERVATION DIVISION  OCT 1 2 1984	sent)			
If this production is commingled with that from any other lesse or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion — (X)  Date Spudded  Date Compil. Ready to Prod.  Elevations (DF, RKB, RT, GR, etc.;)  Perforations  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENTING RECORD  V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceeding for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Actual Prod. During Test  Oil-Bbis.  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Tubing Pressure  (Shut-is)  Casing Pressure  Oil CONSERVATION DIVISION  OCT 1 2 1984				
Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Tubing Depth  Perforations  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMEN  TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Oil Run To Tanks  Date of Test  Date of Test  Producing Method (Flow, pump, gas lift, stc.)  Length of Test  Actual Prod. During Test  Oil-Bbls.  Gas WELL  Actual Prod. Test-MCF/D  Length of Test  Date of Test  Date of Test  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  OIL CONSERVATION DIVISION  OCT 1 2 1984				
Date Spudded  Date Compil. Ready to Prod.  Elevations (DF, RKB, RT, GR, etc.)  Perforations  Tubing Depth  Tubing Depth  Tubing Depth  Tubing Depth  Tubing Depth  Tubing Shoe  Tubing, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMEN  V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceedable for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  GAS WELL  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Tubing Pressure(Shut-in)  Casing Pressure(Shut-in)  Choke Size  OIL CONSERVATION DIVISION  OCT 1 2 1984	Diff. Res'v.			
Elevations (DF, RKB, RT, CR, etc.)  Name of Producing Formation  Tubing CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT DEPTH SET  SACKS CEMENT DEPTH SET  SACKS CEMENT DEPTH SET  SACKS CEMENT DEPTH SET  OIL WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Actual Prod. During Test  OII-Bbis.  Water-Bbis.  Gas-MCF  Casing Pressure  Gas WELL  Actual Prod. Test-MCF/D  Length of Test  Depth Casing Pressure  SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  OIL CONSERVATION DIVISION  OCT 1 2 1984				
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMEN  V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load atl and must be equal to or exceeding for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas life, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bible. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Continue Pressure (Shut-in)  Continue Conservation Division  OCT 1 2 1984				
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMEN  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load all and must be equal to or exceeding the set of the set o				
Note Size  Casing & Tubing Size  Depth set  Sacks cement  V. Test data and request for allowable  Oil well  Date First New Oil Run to Tanks  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Gas Well  Actual Prod. During Test  Oil-Bbis.  Water-Bbis.  Gas-MCF  Gas-MCF  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  Oil CONSERVATION DIVISION  OCT 1 2 1984				
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test  Length of Test  Actual Prod. During Test  Oil-Bbis.  Gas WELL  Actual Prod. Test-MCF/D  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Casing Pressure  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. CERTIFICATE OF COMPLIANCE  OIL CONSERVATION DIVISION  OCT 1 2 1984				
OIL WELL    Date First New Oil Run To Tanks   Date of Test   Producing Method (Flow, pump, gas lift, etc.)	٢			
OIL WELL  Date First New Oil Run To Tanks  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bbis.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbis. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Coll CONSERVATION DIVISION  OCT 1 2 1984				
OIL WELL  Date First New Oil Run To Tanks  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bbis.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbis. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Coll CONSERVATION DIVISION  OCT 1 2 1984				
OIL WELL  Date First New Oil Run To Tanks  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bbis.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbis. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Coll CONSERVATION DIVISION  OCT 1 2 1984				
Date First New Oil Run To Tanks  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bbis.  Water-Bbis.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbis. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  Vi. CERTIFICATE OF COMPLIANCE  OIL CONSERVATION DIVISION  OCT 1 2 1984	id top allow-			
Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  VI. CERTIFICATE OF COMPLIANCE  OIL CONSERVATION DIVISION  OCT 1 2 1984				
GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  VI. CERTIFICATE OF COMPLIANCE  OIL CONSERVATION DIVISION  OCT 1 2 1984	:			
Actual Prod. Test-MCF/D Length of Test  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. CERTIFICATE OF COMPLIANCE  OIL CONSERVATION DIVISION  OCT 1 2 1984				
Actual Prod. Test-MCF/D Length of Test  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. CERTIFICATE OF COMPLIANCE  OIL CONSERVATION DIVISION  OCT 1 2 1984				
Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Cusing Pressure (shut-in)  Choke Size  VI. CERTIFICATE OF COMPLIANCE  OIL CONSERVATION DIVISION  OCT 1 2 1984				
vi. certificate of compliance OIL CONSERVATION DIVISION OCT 1 2 1984				
OCT 1 2 1984				
I hereby certify that the rules and regulations of the Oil Conservation   APPROVED UCI 12 1984 , 19				
Division have been complied with end that the information given	BY ORIGINAL SCHOOL BY JERRY SEXTON			
TITLE				
This form is to be filed in compliance with RULE 1	04.			
WWW.J.W. I while to a request for allowable for a newly drilled	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
tests taken on the well in accordance with RULE 111.				
Controller  (Title)  All sections of this form must be filled out completely for able on new and recompleted wells.				
Ontology 0 109/	of owner,			
(Date)  Well name or number, or transporter, or other such change or Separate Forms C-104 must be filed for each pool completed wells.	condition.			

RECEIVED

OCT 11 1984