STATE OF NEW MEXICO SY AND MITHERALS DEPARTMENT OY AND MINISTRALS ULPAN

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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE ONA

2AD IARHTAH GUA IIO TROGRUARTÕT UOITAKIROHITIA

MURPHY OPERATING	CORPORATION	SPORT OIL AND NATO	JKAL GAS				
2. 0. Drawer 264	48, Roswell, New Mexico	88201					
icoson(s) for filing (Check proper box tew Well secompletion Thange in Ownershipte	Change in Transporter of: Oil Dry	Change of Ownership effective 11-1-84					
change of ownership give name and address of previous owner.	1 R OIL COMPANY, P. O. Bo	ox 685, Monahans,	Texas 79	756			
ESCRIPTION OF WELL AND COSE Nome Northeast Caprock Queen Unit	LEASE Well No. Pool Name, Including 20 CAPROCK QUE		Kind of Lease State, Federal	rec	leral	Leac• No. S	
Unit Letter A : 99	O Feet From The East L	Line and 330	Feet From T	`h e	North		
	waship 12 South Ronge	32 East . NMPH		Lea		County	
Navajo Refining Company Name of Authorized Transporter of Case Navajo Refining Company Name of Authorized Transporter of Case (I well preduces off or liquids,	Singhead Gas or Dry Gas Unit Sec. Twp. Rge.	P. O. Box 15 Address (Give address Is gas actually connec	9, Artesia	New Mex	cico 88	210	
live location of tanks.	P 16 12-S 32-I		er number:				
OMPLETION DATA	Oil Well Gos Well	New Well Workover		Plug Back	Same Restv.	TDiff, Restv	
Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		1	
Sevettens (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Top Oil/Gas Pay		Tubing Depth		
Perforations				Depth Casin	3 Shoe		
	TUBING, CASING, A	ND CEMENTING RECO	RD	J			
HOLE SIZE	CASING & TUBING SIZE	DEPTH S	DEPTH SET		SACKS CEMENT		
EST DATA AND REQUEST FO		ofter recovery of total vol		ind must be eq	ual to or exc	red top allow	
Date First New Oil Bun To Tonks	Dote of Tent	depth or be for full 24 hour Producing Method (Flo		1, etc.)			
Length of Test	Tubing Pressure	Casing Pressure		Choke Size			
Actual Pred. During Test	Oil-Bble.	Water-Bbls.		Gas-MCF			
				1			
FAS WELL Reduct Freds Teets MCF/D	Longth of Test	Bbls. Condensate/MMC	F	Gravity of Co	ondensate		
Texting Freihod (paror, back pie)	Tubing Pressure (Chut-in)	Casing Pressure (Shut	(at-:	Choke Sixe	· · · · · · · · · · · · · · · · · · ·	Committee and the second secon	
ERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION JAN 1 6 1985					
hereby certify that the rules and regulations of the Oil Conservation livision have been compiled with and that the information given those is true and complete to the best of my knowledge and belief.		n	BY ORIGINAL SIGNED BY FEBRY SEXTON DISTRICT I SUPERVISOR				
MURPHY OPERATING CORPORATION		TITLE		omaline v		104	

President (Title) January 8, 1985

(Date)

This form is to be filled in compliance

If this is a request for allowable for a newly drilled or deepenc well, this form must be accompenied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted walls.

FIII out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip.

RECEIVED

JAN 14 1985

HOBES CHACE