ENE	STATE OF NEW MISERGY AND MINERALS DI	
	we. or corres acceiven	
	DISTRIBUTION	
	SANTA FE	
	FILE	
	U.S.G.S.	
	LAND OFFICE	1 1 1

## OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103 Revised 10-1-2

DATE <u>August 12, 1986</u>

AUG 1 9 1916

SANTA FE	SANTA FE, NEW MEXICO 87501	provide a strong recognization and this state of a companion strong recognization and the companion of the c	
FILE		Sc. Indicate Type of Leose	
U.S.G.S.		State X Fee	
LAND OFFI	CC	5. Stote Off & Gas Lease No.	
OPERATOR		B-9946	
		THITTINITY.	
	SUNDRY NOTICES AND REPORTS ON WELLS		
(00 HOT U	SE THIS FORM FOR PROPOSALS TO SHILL ON TO DELPHI OR PLUG BACK TO A SHILL USE "APPLICATION FOR PERMIT -" FORM C-101) FCF SUCH PROPOSALS.	7 Unit Agreement Name	
1. OIL [7]	GAS OTHER	NORTHEAST CAPROCK QUEEN UNIT	
OIL X	VI to be desired to the second of the second	B. Form of Lease Name	
2. Name of Operato		NORTHEAST CAPROCK QUEEN UNIT	
	OPERATING CORPORATION	9, Well No.	
3. Address of Oper	rator	24	
P. O.	Drawer 2648, Roswell, New Mexico 88201	10. Field and Pool, or Wildcat	
4. Location of Wel		Caprock Queen	
	1/. (200 FEET ED)	Caprock Queen	
UNIT LETTER	A FEET FROM THE STATE AND LINE AND		
0	L ' 22 Foot		
THE GOLL 2	t LINE, SECTION 22 TOWNSHIP 12 South HANGE 32 East NMP	(	
****		12. County	
TITITITI	15. Elevation (Show whether DF, RT, GR, etc.)	Lea	
		Trea VIIIIII	
77777777	To Indiana Nature of Notice Report of C	Orber Data	
10.	Check Appropriate Box To Indicate Nature of Notice, Report or C	NT REPORT OF:	
	NOTICE OF INTENTION TO:	REFORT OF T	
	_	L-	
PERFORM REMEDIA	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING	
	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT [	
TEMPORARILY ASA	CASING TEST AND CEMENT JOS		
PULL OR ALTER CA	perforating &	returning well to Prod.	
	OTHER		
OTHER			
	posed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includ	ing estimated date of starting any proposi	
17. Describe Pro	posed or Completed Operations (Clearly state all pertinent details, and give		
work) SEE R 8-4-86	nii nii Minnlad dn WH. Had OUU# DSL. Statted blowing and	Tried to	
0-4-00	uncoat pkr Had to press, both sides. Pkr. unseated & 10H	• Wibbien	
	dn. WH. 7-1/16" to lay dn. pkr for 9-5/8" csg. Nippled up	WH & TIH	
	dn. wh. /-1/10 to ray dn. par 101 / 5/10		
	w/one jt. Shut well in. SDFN.		
	and a second day	06 its	
8-5-86	TIH w/2-3/8" tbg. Started laying dn. 2-3/8" tbg. Layed dn. 96 jts.		
	Changed elev. & started picking up 5-7/8" bit & six 3-1/2" D.C. Picked		
	of the clift on 2-7/8" the to 301/'. Started washing	[0 ID 01 3007.70	
	$\alpha$ 7 0: $\alpha$ being up. TOH $\omega/5-7/8$ " bit & S1X $3-1/2$ " D.U. $\alpha$	94 JLS. OL 2-110	
	tbg. Layed dn. bit & all D.C. & nippled up on one jt. of 2-7/8" tbg. Shut		
	well in & will log next a.m. @ noon. SDFN. Calculated flow from well @		
	well in & will log next a.m. @ noon. SDIN. Calculated 110	110	
	1152 bbls./day. 12 hrs.	·	
		/ 11 0	
8-6-86	RU logger & TIH w/csg. inspection log. TIH & got on depth	w/collars @	
0 0 00	2962, 3000, 3030. Perf as follows:		
	2,02, 3000, 00011 - 22- 22- 22- 22- 22- 22- 22- 22- 22-		
	3006' - 3027' - 20 @ 1 J.S.P.F.		
	3006' - 3027' - 20 @ 1 3.3.1.1.		
	III W/ LUZ. do lollows. 106. Pamp		
	Jts. 2-7/8" tbg. 9		
•	Left tbg. set @ this depth.		
	tify that the information above is true and complete to the best of my knowledge and belief.		
18. I hereby cert	tify that the information above is true and complete to the boat of the		

Production Clerk

Orig. Signed by Paul Kautz Geologist