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| LAND OFFICE            |  |
| OPERATION              |  |

|                                                                        |
|------------------------------------------------------------------------|
| 5a. Indicate Type of Lease                                             |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.                                           |
| B-9946                                                                 |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OBTAIN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

MURPHY OPERATING CORPORATION

Address of Operator

P. O. Drawer 2648, Roswell, New Mexico 88201

Location of Well

UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM

THE East LINE, SECTION 22 TOWNSHIP 12 South RANGE 32 East NMPM.

7. Unit Agreement Name  
Northeast Caprock  
Queen Unit

8. Farm or Lease Name  
Northeast Caprock  
Queen Unit

9. Well No.

24

10. Field and Pool, or Wildcat  
Caprock Queen

15. Elevation (Show whether DF, RT, GR, etc.)

4356' DF

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPER.

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER return to production ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-22-86 Propose to clean out well to approx. 3200', perforate from 3000' - 3030' @ 1 J.S.P.F., run 2-7/8" tbg., 7/8" rods, 2-1/4" tbg. pump and return to production. Will evaluate to determine if stimulation is necessary, if so, then will acidize and/or frac for optimum production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lois N. Brown  
LOIS N. BROWN

TITLE Production Clerk

DATE July 11, 1986

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE JUL 14 1986