

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company P.O. Box 458 Hobbs, New Mexico  
(Address)  
LEASE State of New Mexico "BA" NCT-8 WELL NO. 2 UNIT A S 22 T 12-S R 32-E  
DATE WORK PERFORMED 4-27-58 POOL Caprock Queens

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☒ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.  
TD - 3038'

Sand frac casing perforations 3003' - 3013' and open hole 3015' - 3038' with 20,000 gals refined oil with 1# sand per gal. Recovered load oil.

On 24 hr. potential test ending 4-27-58. Pumped 36 bbls. new oil, 4 bbls. water, 24 hrs. Gravity 38.2 - GOR 275

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4360' TD 3038' PBD \_\_\_\_\_ Prod. Int. 3003-3038 Compl Date 6-23-55  
Tbng. Dia 2" Tbng Depth 3003' Oil String Dia 5 1/2" Oil String Depth 3015'  
Perf Interval (s) 3003' - 3013' and  
Open Hole Interval 3015'-3038' Producing Formation (s) Caprock Queens

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>3-4-58</u>	<u>4-27-58</u>
Oil Production, bbls. per day	<u>6</u>	<u>36</u>
Gas Production, Mcf per day	_____	<u>9.90</u>
Water Production, bbls. per day	<u>5</u>	<u>4</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>380</u>	<u>275</u>
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	<u>The Texas Company</u> (Company)	

OIL CONSERVATION COMMISSION

Name E. Fisher  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name J. Blum  
Position Field Foreman  
Company The Texas Company