

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106).

Company The Texas Company Box 1270, Midland, Texas
(Address)
State of New Mexico
Lease "BA" NCT-8 Well No. 2 Unit B S 22 T 12-S R 32-E
Date work performed See Below POOL Caprock, North Queen


This is a Report of (Check appropriate block) ☐ Result of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Perforations
Sand-Frac

Detailed account of work done, nature and quantity of materials used and results obtained. TD: 3038'
5 1/2" casing set at 3015'
Perforated 5 1/2" casing from 3003'-3013' with 4 shots per foot on 6-16-55.
Broke formation by pumping 38 bbls lease oil into formation through
perforations from 3003'-3013' and open hole from 3015'-3038' on 6-20-55.
Sand frac perforations 3003'-3013' and open hole 3015'-3038' with 6000 gals
lease oil with 1 lb of sand per gallon. Complete 11 AM 6-21-55. Well shut
in to equalize. Well flowed 237 bbls load oil in 17 hrs. on 6-22-55.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:
DF Elev. TD PBD Prod. Int. Compl. Date
Tbng. Dia. Tbng. Depth Oil String Dia Oil String Depth
Perf. Interval (s)
Open Hole Interval Producing Formation (s)

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u> </u>	<u> </u>
Oil Production, bbls. per day	<u> </u>	<u> </u>
Gas Production, Mcf per day	<u> </u>	<u> </u>
Water Production, bbls. per day	<u> </u>	<u> </u>
Gas-Oil Ratio, cu. ft. per bbl.	<u> </u>	<u> </u>
Gas Well Potential, Mcf per day	<u> </u>	<u> </u>
Witnessed by <u> </u>		

	(Company)
Oil Conservation Commission	I hereby certify that the information given above is true and complete to the best of my knowledge.
Name <u> </u>	Name <u></u>
Title <u> </u>	Position <u>Asst. Dist. Supt.</u>
Date <u> </u>	Company <u>The Texas Company</u>