

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 11-06)

Company The Texas Company Box 1270, Midland, Texas  
(Address)  
Lease State of New Mexico "BA" NCT-8 Well No. 2 Unit B S 22 T 12-S R 32-E  
Date work performed See Below POOL Caprock, North Queen

This is a Report of (Check appropriate block) ☒ Result of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.  
TD - 3015'.  
8-5/8" casing set at 1450'.  
Ran and cemented 97 joints, 5-1/2" casing, 3007', at 3015' with  
400 sacks. Completed 8:30 P.M. 6-12-55. Tested casing with 1500 lbs.  
for 30 minutes before starting to drill plug at 8:30 P.M. 6-15-55.  
Completed drilling plug at 9:30 P. M. 6-15-55.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:  
DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl. Date \_\_\_\_\_  
Tbng. Dia. \_\_\_\_\_ Tbng. Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf. Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	(Company) _____	

Oil Conservation Commission	I hereby certify that the information given above is true and complete to the best of my knowledge.
Name _____	Name <u>[Signature]</u>
Title _____	Position <u>Asst. Dist. Superintendent</u>
Date _____	Company <u>The Texas Company</u>