Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

P.O. BOX 1980
HOBBS NEW MEXICO 88240

HOBBS	FORM APPROVED Budget Bureau No. 1004-0135	
į.		
	Expires: March 31, 1993	
	5 Lease Designation and Serial No.	

I hereby certify that the foregoing is rue and correct Signed Aug. (This space for Fed. (STIG. 1988)) JOE G.		Date: 4/10/95	
		(1) (1) (1) (2) (4) (2)	
		A C AT TO A C TO	
-	depths for all markers and zones pertinent to this work.)* Effective November 1994, and will controved.	inue to be shut-in	
Describe Proposed or Completed Operations (Clearly state all r	Other Shut-in Sertinent details, and give pertinent dates, including estimated date of starting	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) g any proposed work. If well is directionally drilled,	
Final Abandonment Notice	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection	
XX Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing	
Notice of Intent	Abandonment	Change of Plans	
TYPE OF SUBMISSION	TYPE OF ACTION		
_	TO INDICATE NATURE OF NOTICE, REPOR	Lea County, New Mexico	
660' FNL & 660' FWI Section 22-12S-32E	J.		
Location of Well (Footage, Sec., T., R., M., or Survey Des	Caprock Queen 11. County or Parish, State		
Address and Telephone No. P.O. Box 2545, Roswell, New Mex	30-025-00161 10. Field and Pool, or Exploratory Area		
Name of Operator Murphy Operating Corporation		Northeast Caprock Queen U 9. API Well No.	
Oil Gas Well Other In	8. Well Name and No.		
SUBMIT I	N TRIPLICATE	Northeast Caprock Queen U	
USE APPLICATION FOR	PERMIT—" for such proposals	7. If Unit or CA, Agreement Designation	
Una "APPLICATION FOR	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		
o not use this form for proposals to drill		LC-068747	

Fitle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any fa.se, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

(Rev: 1/12/95)

BUREAU OF LAND MANAGEMENT CARLSBAD RESOURCE AREA

Temporary Abandonment of Wells on Federal Lands

Conditions of Approval

Temporary Abandonment (TA) status approval requires: A) Successful Casing Integrity Test and, B) Successful Bradenhead Test.

Any temporary abandonment request must be submitted on a Sundry Notice (Form 3160-5), one (1) original signature and five (5) copies, and include the following:

- 1. Justification why the well should be temporarily abandoned rather than permanently plugged and abandoned.
- Description of the temporary abandonment procedure.
 A complete wellbore diagram shown as temporarily abandoned.
- 3. A complete wellbore diagram snown as compound.
 4. The anticipated date the operations will occur.

Contact the appropriate BLM office at least 48 hours prior to the scheduled Casing Integrity and the Bradenhead Tests. For wells in Eddy County call (505) 887-6544; for wells in Lea County call (505) 393-3612.

A) Casing Integrity Test for Th:

- 1. Install an isolation device (such as a retainer or bridge plug) within 50° to 100° of the top perforation or cement plug that extends at least 50° above each set of open perforations. Unless prior approval is granted by the Authorized Officer, fill the well bore with conditioned, non-corrosive fluid and shut-in at the surface. If a cement plug is used, the top of the cement must be verified by tagging. If the wellbore had more than one producing horizon, the lower set(s) of perforations or open hole must meet the requirements for permanent plug to abandonment, unless justification is provided by the operator not to do so.
- 2. A test demonstrating casing mechanical integrity is required. An approved method is a pressure test of the casing and uppermost plug. The pressure test conducted shall be a minimum of 500 psi surface pressure with less than 10 percent pressure drop within thirty (30) minutes. In no event shall the pressure test required exceed seventy (70) percent of the internal yield of the casing. In the case of an unsuccessful test, the operator shall either correct the problem or plan to plug and abandon the well. Alternative methods demonstrating casing mechanical integrity may be approved by the Authorized Officer on a case-by-case basis.

B) Bradenhead Test for TA:

- 1. Record the pressure measured on each casing string, including intermediate casing, using deadweight or calibrated pressure gauge.
- 2. Open the bradenhead valve to the atmosphere. If gas or water flow is observed or indicated, flow the bradenhead for a minimum of fifteen (15) minutes and record pressures at five (5) minute intervals on the production, intermediate and surface casing. Describe in detail any fluids flowing from the bradenhead including measured or estimated rates of flow. A water and/or gas analysis may be required.

Wells that successfully pass the casing integrity test and the bradenhead test will be approved for Temporary Abandonment (TA) status for 12 months provided that the operator:

- 1. Submits within thirty (30) days a subsequent Sundry Notice (one (1) original signature and five (5) copies) requesting TA approval,
- 2. Attaches a clear copy or the original of the pressure test charts,
- If the well does not pass the casing integrity test and/or the bradenhead test, then the operator shall within 90 days submit to BLM for approval one of the following:
- 1. A procedure to repair the casing so that a TA approval can be granted.
- 2. A procedure to plug and abandon the well.