DISTRICT I

STATE OF NEW MEXICO Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

Instructions on Back Submit to Appropriate District Office 5 Copies

PO Box 1980, Hobbs, NM 38241-1980 DISTRICT II 811 South First, Artesia, NM 88210 DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505 OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

_ AMENDED REPORT

			1110 /1011		N TO TRA			
	1. Operator Name and Address					2. OGRID Number 148869		
Secondary Oil Corporation P. O. Box 708					3 Da	ason for Filing Code		
* *	os s, Texas 78654			<u> </u>		ctive Janua		
4. API Number	5, TCX43 7000 T		5. Pool Name		7	6. Pool		
30-025-00162 Ca			prock Queen		08559			
7. Property Code		8. Property Name		9. Well Number				
-008162	7971	Northeast	Caprock	Queen Ur	iit ·	#2	22	
10. Surface Lo								
JL or Lot No. Section	Township Range	Lot Idn	Feet From The	North/South Line	Feel From The	East/West Line	County	
C 22	12S 32E		660	North	1980	West	Lea	
11. Bottom Ho								
UL or Lot No Section	Township Range	Lot ldn	Feet From The	North/South Line	Feet From The	East/West Line	County	
12. Lse Code 13. Producing M	1ethod Code 14. Gas C	connection Date	15. C-129 Pe	rmit Number	16. C-129 E	ffective Date	17. C-129 Exp Date	
F P	,							
<u>'</u>							L	
. Oil and Gas Transporter	19. Transporter Name		20. P	OD	21. O/G	22. POD ULS	FR Location	
OGRID	OGRID and Address					and Des	cription	
007440 EOTT Energy Operating LP			1050	953510 O				
P. O. Bo		.cc	1953	510	U	P-16-	12S-32E	
Housion,	Texas 77210-46					1 19		
	•					j		
				,				
/ Produced Water						<u> </u>		
				24. POD ULSTR	Location and Des	cription		
7. Produced Water				24. POD ULSTR	Location and Des	cription		
23. POD								
23. POD	ita 26. Ready Date		27. TD	24. POD ULSTR 28. P		eription 29. Perfo	orations	
Well Completion Da 25. Spud Date	26. Ready Date		27. TD	28. P		29. Perfo		
23. POD Well Completion Da		ng Size	27. TD					
23. POD Well Completion Da 25. Spud Date	26. Ready Date	ng Size	27. TD	28. P		29. Perfo		
23. POD . Well Completion Da 25. Spud Date	26. Ready Date	ng Size	27. TD	28. P		29. Perfo		
23. POD . Well Completion Da 25. Spud Date	26. Ready Date	ng Size	27. TD	28. P		29. Perfo		
23. POD . Well Completion Da 25. Spud Date	26. Ready Date	ng Size	27. TD	28. P		29. Perfo		
. Well Completion Da 25. Spud Date 30. Hole Size	26. Ready Date	ng Size	27. TD	28. P		29. Perfo		
23. POD . Well Completion Da 25. Spud Date 30. Hole Size I. Well Test Data	26. Ready Date 31. Casing & Tubi		27. TD	28. P	BTD	29. Perfo	Cement	
23. POD . Well Completion Da 25. Spud Date 30. Hole Size	26. Ready Date			28. Pi 32. Depth Set	BTD	29. Perfo	Cement	
23. POD Well Completion Da 25. Spud Date 30. Hole Size I. Well Test Data	26. Ready Date 31. Casing & Tubi	36.		28. Pi 32. Depth Set	BTD Length	29. Perfo	Cement 39. Csg. Pressur	
23. POD . Well Completion Da 25. Spud Date 30. Hole Size I. Well Test Data 34. Date New Oil 40. Choke Size	26. Ready Date 31. Casing & Tubin 35. Gas Delivery Date 41. Oil	36.	Test Date	28. Pl 32. Depth Set	BTD Length	29. Perfo 33. Sacks 38. Tbg. Pressure	Cement	
23. POD . Well Completion Da 25. Spud Date 30. Hole Size I. Well Test Data 34. Date New Oil 40. Choke Size	26. Ready Date 31. Casing & Tubin 35. Gas Delivery Date 41. Oil es of the Oil Conservation Divi	36. 42 ision have been	Test Date	28. Pl 32. Depth Set	BTD Length	29. Perfo 33. Sacks 38. Tbg. Pressure 44. AOF	Cement 39. Csg. Pressur	
23. POD . Well Completion Da 25. Spud Date 30. Hole Size I. Well Test Data 34. Date New Oil 40. Choke Size 46. I hereby certify that the rule complied with and that the inform	26. Ready Date 31. Casing & Tubin 35. Gas Delivery Date 41. Oil 25 of the Oil Conservation Divination given above is true and	36. 42 ision have been	Test Date	32. Depth Set 37. Test 43. COIL CONSI	Length Gas	29. Perfo 33. Sacks 38. Tbg. Pressure 44. AOF	39. Csg. Pressur 45. Test Metho	
23. POD . Well Completion Da 25. Spud Date 30. Hole Size I. Well Test Data 34. Date New Oil 40. Choke Size 46. I hereby certify that the rule complied with and that the informest of my knowledge and belief.	26. Ready Date 31. Casing & Tubin 35. Gas Delivery Date 41. Oil 25 of the Oil Conservation Divination given above is true and	36. 42 ision have been	Test Date	28. Pi 32. Depth Set 37. Test 43. COIL CONSI ORICANAL	Length Gas	29. Perfo 33. Sacks 38. Tbg. Pressure 44. AOF DIVISION	39. Csg. Pressur 45. Test Metho	
23. POD . Well Completion Da 25. Spud Date 30. Hole Size I. Well Test Data 34. Date New Oil 40. Choke Size 46. I hereby certify that the rule complied with and that the informest of my knowledge and belief.	26. Ready Date 31. Casing & Tubin 35. Gas Delivery Date 41. Oil 25 of the Oil Conservation Divination given above is true and an analysis of the Oil Conservation Divination given above is true and an analysis.	36. 42 ision have been	Test Date . Water Approved By:	28. Pi 32. Depth Set 37. Test 43. COIL CONSI ORICANAL	Length Gas ERVATION SIGNG: SY	29. Perfo 33. Sacks 38. Tbg. Pressure 44. AOF DIVISION	39. Csg. Pressur 45. Test Metho	
23. POD Well Completion Da 25. Spud Date 30. Hole Size I. Well Test Data 34. Date New Oil 40. Choke Size 46. I hereby certify that the rule complied with and that the informest of my knowledge and belief. ignature: KAROL RE	26. Ready Date 31. Casing & Tubin 35. Gas Delivery Date 41. Oil 25 of the Oil Conservation Divination given above is true and an analysis of the Oil Conservation Divination given above is true and an analysis.	36. 42 ision have been	Test Date . Water Approved By: Title:	28. Pi 32. Depth Set 37. Test 43. COIL CONSI ORICANAL	Length Gas ERVATION SIGNORY TRACT TEST	29. Perfo 33. Sacks 38. Tbg. Pressure 44. AOF DIVISION	39. Csg. Pressur 45. Test Metho	
23. POD Well Completion Da 25. Spud Date 30. Hole Size I. Well Test Data 34. Date New Oil 40. Choke Size 46. I hereby certify that the rule complied with and that the informest of my knowledge and belief. ignature: KAROL RE itle: AGENT	26. Ready Date 31. Casing & Tubin 35. Gas Delivery Date 41. Oil 25 of the Oil Conservation Divination given above is true and the conservation of the Conservation Divination given above is true and the conservation of the conservation Divination given above is true and the conservation Divination given above is true and the conservation of the conservation Divination given above is true and the conservation of the cons	36. 42 ision have been complete to the	Test Date . Water Approved By:	28. Pi 32. Depth Set 37. Test 43. COIL CONSI ORICANAL	Length Gas ERVATION SIGNORY TRACT TEST	29. Perfo 33. Sacks 38. Tbg. Pressure 44. AOF DIVISION	39. Csg. Pressur 45. Test Metho	
23. POD Well Completion Da 25. Spud Date 30. Hole Size I. Well Test Data 34. Date New Oil 40. Choke Size 46. I hereby certify that the rule complied with and that the informest of my knowledge and belief. ignature: KAROL RE rinted name: KAROL RE itle: AGENT	26. Ready Date 31. Casing & Tubin 35. Gas Delivery Date 41. Oil 25 of the Oil Conservation Divination given above is true and significant structure. Significant structure in the conservation of the Oil Conservation Divination given above is true and significant structure. Significant structure in the conservation of the Oil Conservation Divination given above is true and significant structure. Significant structure in the conservation of the Oil Conservation Divination given above is true and significant structure. Significant structure in the conservation of the Oil Conservation Divination given above is true and significant structure. Significant structure in the conservation of the Oil Conservation Divination given above is true and significant structure. Significant structure in the conservation of the Oil Conservation Divination given above is true and significant structure. Significant structure in the conservation of the Oil Conservation Divination given above is true and significant structure. Significant structure in the conservation of the Oil Conservation Divination given above is true and significant structure. Significant structure in the conservation of the Oil Conserva	36. 42 ision have been complete to the	Test Date . Water Approved By: Title: Approval Date:	28. Pi 32. Depth Set 37. Test 43. COIL CONSI ORICANAL	Length Gas ERVATION SIGNORY TRACT TEST	29. Perfo 33. Sacks 38. Tbg. Pressure 44. AOF DIVISION	39. Csg. Pressur 45. Test Metho	

C104FORM.WK3