

Santa Fe, New Mexico

1959 JAN 30 PM 2 55
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

The Texas Company - P.O.Box 352, State of New Mexico "BA" NCT-8
(Company or Operator)

(Company or Operator)
 Well No. 3 in SE NE 22 (Lease)
Caprock Queen Pool, Lea County, 12-S 32-E NMPM.
 Well is 560 feet from East line and 1650 feet from North line
 of Section 22. If State Land the Oil and Gas Lease No. is 89363
 Drilling Commenced December 10, 19 58 Drilling was Completed December 16, 19 58
 Name of Drilling Contractor Dual Drilling Company
 Address Room 18-Petroleum Life Building Midland, Texas
 Elevation above sea level at Top of Tubing Head 4346'
April, 19 59 The information given is to be kept confidential until

OIL SANDS OR ZONES

ONE SERIES OR ZONES

No. 1, from 3006' to 3031' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

Drilled with Rotary Tools and

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

CASING RECORD							
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24.00	New	1439'	Baker			Surface Production
4 1/2"	11.60	New	3040'	Baker			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	8 5/8"	1450'	600	Halliburton		
6 3/4"	4 1/2"	3050'	250	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidize casing perforations from 3006' to 3031' with 500 gals regular 15% LST NEA TP-1800 lb CP-700 Lb. Pulled tubing and sand frac down 4 1/2" casing with 10,000 gals refined oil and 10,000 lb sand. Job complete 11:40 A.M. 12-20-58.

Result of Production Stimulation. On 24 Hour Potential Test ending 4:00 P.M. January 28, 1959, well pumped 17 BO and 15 BW, GOR-873, Gravity-34.5

..Depth Cleaned Out.....3050'