

REQUEST FOR (OIL) - (GAS) ALLOWABLES OFFICE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-301 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

P.O.Box 352, Midland, Texas January 29, 1959

(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Texas Company St. N.M. "BA" NCT-8

Well No. 3, in SE NE 1/4

(Company or Operator)

H

Sec. 22

T 12-8

(Lease)

32-E

R. Caprock Queen

Unit Letter

Lea

Pool

County. Date Spudded 12-10-58

Date Drilling Completed 12-16-58

Please indicate location:

Elevation Total Depth 3050' PETD 3047'

Top Oil/Gas Pay 3006' Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3006' to 3031'

Open Hole None Depth Casing Shoe 3050' Depth Tubing 3042'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 17 bbls. oil, 15 bbls water in 24 hrs, 0 min. Size Choke Pump

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing 700 Tubing 1800 Date first new Press. oil run to tanks January 27, 1959

Oil Transporter Permian Oil Company, P.O.Box 4157, Midland, Texas

Gas Transporter None

Remarks: Acidize casing perforations from 3006' to 3031' with 500 gals regular 15% acid.

TP-1800 lb CP-700 lb. Sand free down 4 1/2" casing with 10,000 gals refined oil and 10,000 lb sand.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved January 29, 1959

The Texas Company

(Company or Operator)

By:

(Signature)

Title

Assistant District Supt.

Send Communications regarding well to:

J.G. Elevins, Jr.

Name

The Texas Company

Address

P.O.Box 352, Midland, Texas

OIL CONSERVATION COMMISSION

By:

Title