

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

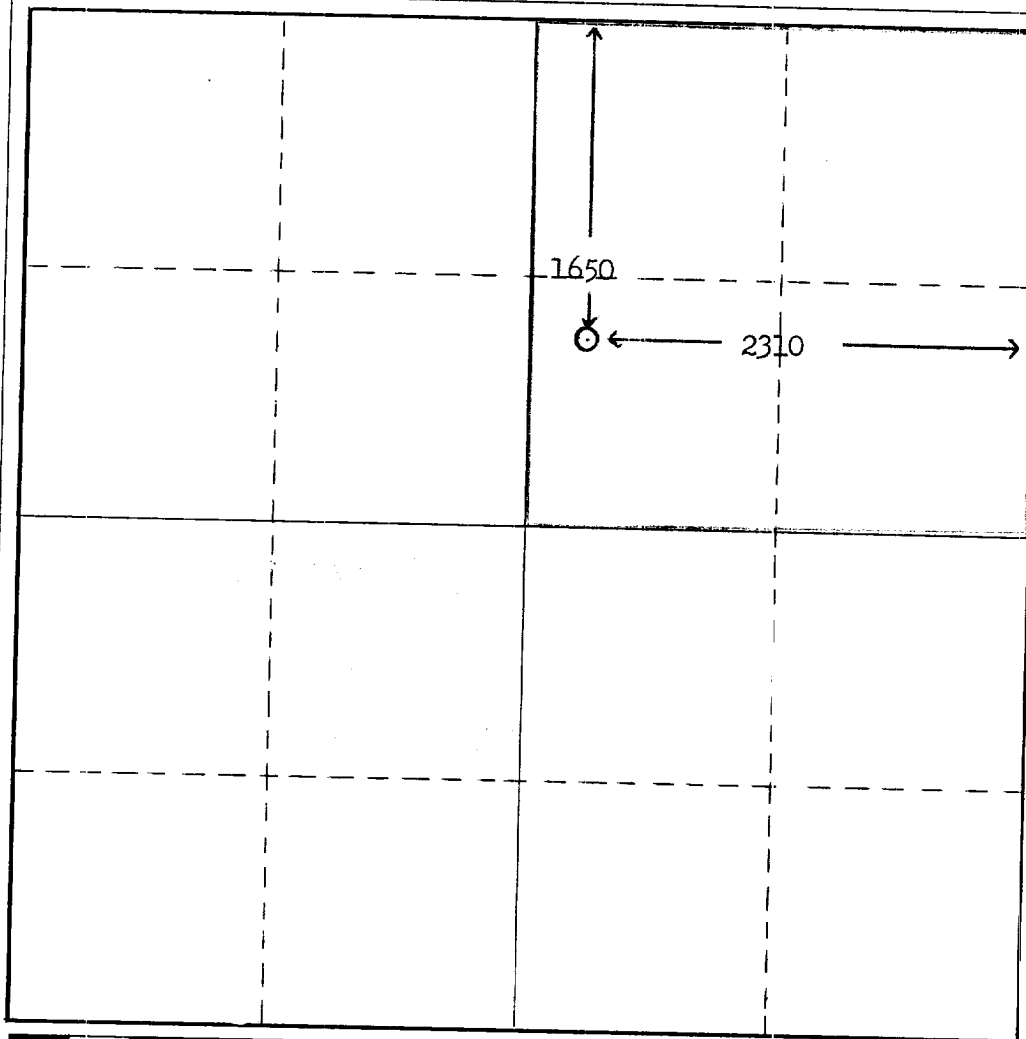
Operator Stelts, Wagner and Brown			Lease Cleveland		Well No. 1
Unit Letter G	Section 23	Township 12 S	Range 32 E	County Lea	
Actual Footage Location of Well: 1650 feet from the North line and 2310 feet from the East line					
Ground Level Elev.	Producing Formation Cisco		Pool East Caprock	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

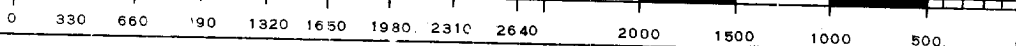
Name **H. L. Smith**
 Position **Agent**
 Company **Stelts, Wagner and Brown**
 Date **October 15, 1970**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Registered Professional Engineer
and/or Land Surveyor

Certificate No. _____



RECEIVED

Oct 10 1970

**OIL CONSERVATION COMM.
HOBBS, N. M.**

FOUR POINT GAUGES:
Flwd 1679 MCFGPD, 3/16" chk, 1 hr, TE 1918#
Flwd 2714 MCFGPD, 1/4" chk, 1 hr, TP 1715#
Flwd 3514 MCFGPD, 5/16" chk, 1 hr, TP 1420#

LEA

STOLTE, WAGNER & BROWN

Caprock, E.

1 Cleveland Com

HM Sec 23, T12S, R32E

Page #2

10-26-70

Continued

10-29-70

Flwd 3573 MCFGPB, 3/8" chh, 1 hr. TP 1021#
COMPLETION REPORTED

IP (Devonian) OH 11,217-227' Swbd 430 BOPD + 184 BW. Pot based on 24 hr test.

CONT. Moran PROP DEPTH 11,300' TYPE RT
DATE _____

3-12-70 F.R. 12-23-69
PD 11,300' (Devonian)
Contractor - Moran
(Orig. Cities Service Oil Co. #1 State "AK",
P&A 7-23-53, OTD 8697'; OWWO as Cactus Drilg. Co.
#1 Reese Cleveland, P&A 6-27-55, OTD 8697')
AMEND FIELD NAME, Formerly reported as Undesignated
1-7-70 Drilg. 9340' 1m & sh
1-12-70 TD 9926' 1m & sh; On Trip
1-19-70 Drilg. 10,372' 1m & sh
DST 9910-10,014', miss-run
DST 9910-10,014', open 1 hr 20 min, CES 1 hr 1 min
@ TSTM, Rec 90' GCM, 45 min ISIP 2432#, FP 82-142#,
2 hr 30 min FSIP 2673#
1-28-70 Drilg. 11,055'

2-2-70 TD 11,227' 1m; Rng Logs
DST 11,209-222', Failed
DST 11,209-227', open 3 hrs 7 min (1200' WB),
Rec 2668' FO + 100' wtr + WB, 1 hr ISIP 4286#,
FP 74-1473#, 2 hr 30 min FSIP 4286#,
HP 5679-5624#
Ran 5 1/2" Casing
2-9-70 TD 11,227'; Swbg
Acid (11,217-227') 500 gals
2-18-70 TD 11,227'; SD Pmp Repairs
2-24-70 TD 11,227'; Tstg
3-2-70 TD 11,227'; WO Potential
Swbd 430 BO (30% sul wtr) in 24 hrs, COR TSTM
3-9-70 TD 11,227'; COMPLETE
3-12-70 COMPLETION REPORTED