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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

Separate Forms C-104 must be filed for each pool in multiply completed wells.

ANTA FE	REQUEST FO	R ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
ILE		AND	c	
.s.g.s.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GA	.5	
AND OFFICE				
RANSPORTER CIL				
G AS				
DPERATOR	-			
PRORATION OFFICE				
	, Wagner & Brown			
ddenes				
c/o Oil Reports & Gas	Services, Inc.	Other (Please explain)		
Reason(s) for filing (Check proper box) Change in Transporter of:	Since (2 sees as 2		
lew Well	Oil Dry Gas			
Recompletion	Casinghead Gas Condense	ate		
Change in Ownership				
change of ownership give name				
nd address of previous owner				
ESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including For	mation 1,10, Kind of Lease	Lease No.	
Lease Name	1 Under East Ca	prock Pear- State, Federal	or Fee State K-3920	
Cleveland 1977		•		
Location	650 Feet From The North Line	and 2310 Feet From T	he East	
Unit Letter ; 1		•	County	
Line of Section 23 To	ownship 12 8 Range 3	21. , NMPM,	County	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GAS	Address (Give address to which approx	ed copy of this form is to be sent)	
Name of Authorized Transporter of O	11	Now 1713, Midland, Tex	cas .	
Admiral Crude Oil Cor	poration asinghead Gas or Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sent)	
Name of Authorized Transporter of C		Box 1492, El Paso, Tel	(4.8	
El Paso Natural Gas C	Unit Sec. Twp. Rge.	Is gas actually connected? Who		
If well produces oil or liquids, give location of tanks.	G 23 128 32E	No		
give location of tanks.	with that from any other lease or pool,	give commingling order number:		
If this production is commingled w			Plug Back Same Res'v. Diff. Res'v	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	X	
Designate Type of Complet	tion – (A)	Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	11,227		
Re-entered 1/3/70	3/6/70	Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Gas 9360	10,800	
4342 DF	Penn		Depth Casing Shoe	
Perforations 9360-64, 9386-90, 9	414-18		11,217	
9360-64, 9366-90, 2	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	13 3/8	323	325	
17 1/2	8 5/8	3648	2150 250	
7 7/8	5 1/2	11217	2.30	
1 1/6	2 3/8	10800	the same to or exceed top allo	
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load of epth or be for full 24 hours)	l and must be equal to or exceed top all	
ON WELL		Producing Method (Flow, pump, gas	lift, etc.)	
Date First New Oil Run To Tanks	Date of Test			
	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test	I ubing Piese Li			
Davis Tost	Oil-Bbis.	Water-Bbls.	Gas - MCF	
Actual Prod. During Test				
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	14.3	60.5	
CAOF 5605		Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	2103 psig	Various	
4-Point			VATION COMMISSION	
I. CERTIFICATE OF COMPL	IANCE		S. 4. 5. 4. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6.	
		APPROVED	, 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		n A	Allen	
above is true and complete to	o the best of my knowledge and belief	f. BY		
avvic in the man in		TITKE	· · · · · · · · · · · · · · · · · · ·	
		a tracks filed	in compliance with RULE 1104.	
A. L.S. mit (Signature)		If this is a request for a	This form is to be fried in companied to a newly drilled or deeper if this is a request for allowable for a newly drilled or deeper if this is a request for allowable for a newly drilled or deeper in the deviation of the deviation of the deviation.	
		well, this form must be accompanied by with RULE 111.		
		tests taken on the well in a	must be filled out completely for al	
Agent (Title)				
a I	26/70			
8/26/70 (Date)			I, II, III, and VI for change of condi- porter, or other such change of condi- must be filed for each pool in mul	

(Date)