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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3920
7. Unit Agreement Name
8. Farm or Lease Name Cleveland
9. Well No. 1
10. Field and Pool, or Wildcat Unders. East Caprock
12. County Lea

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator
Xplor Company

3. Address of Operator
c/o Oil Reports & Gas Services, Inc. - Box 763 - Hobbs, New Mexico

4. Location of Well
UNIT LETTER **G** **1650** FEET FROM THE **North** LINE AND **2310** FEET FROM
THE **East** LINE, SECTION **23** TOWNSHIP **12 S** RANGE **32 E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4342 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Dual Completion - Penn Gas with Devonian Oil

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.

Set Baker Loc-set packer at 11,190. Perforated Penn 9360-64, 9386-90, 9414-18 with 1 shot per foot. Treated with 1,000 gal 15% mud acid. Swabbed in, flowed 200 MCFPD. Pulled packer, set ret. bridge plug at 9500 and packer at 9000 and treated with 10,000 gallons gelled mod brine and 9400# 20/40 sand. Swabbed and tested. Ran 4-point 3/6/70 CAOF 5605 MCFPD. Pulled bridge plug and ran dual equipment. Set Baker loc-set packer at 10,800, ran 2 3/8 tubing open ended to 10,800 with sliding sleeve at 9500, Camco side pocket valves at 1800, 2400 and 3000; valves at 1800 and 2400 blanked off, 3/64" positive choke at 3000' valve. Well shut in pending application for dual completion set for hearing 9/2/70.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *A. L. Smith* TITLE Agent DATE 8/26/70

APPROVED BY *[Signature]* TITLE COMMISSIONER DISTRICT 1 DATE 9/1/70

CONDITIONS OF APPROVAL, IF ANY: