	NO. OF COPIES RECEIVED				
	DISTRIBUTION		1	T	
	SANTA FE		1	1	
	FILE		1		
	U.S.G.S.		† 		
	LAND OFFICE			-	
	IRANSPORTER	OIL		1	
		GAS			
	OPERATOR				
	PRORATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMISS REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Texaco Inc. Address Drawer 728 Hobbs, N. M. 88240 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Recompletion *To Change Well Number from 1223 to 32 Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Northeast Caprock (Queen) Unit *32 State, Federal or Fee Caprock Queen Unit Letter <u>E</u> ;__1980 Feet From The North Line and 660 Feet From The West Line of Section 23 , Township 12S Range 32E , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil 🗶 or Condensate Address (Give address to which approved copy of this form is to be sent) The Permian Corporation P.O. Box 4157 - Midland, Texas
Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas _____ or Dry Gas ____ If well produces oil or liquids, give location of tanks. Unit Sec. · Twp. Is gas actually connected? Rge. When Ε 23 125 32E No If this production is commingled with that from any other lease or pool, give commingling order number: **COMPLETION DATA** Oil Well Gas Well Workover Designate Type of Completion - (X) Plug Back | Same Res'v. Diff. Res'v. Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Fool Name of Producing Formation Tcp Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate i esting Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size . CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation APPROVED. Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. _ , 19 __. TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened J. G. BLEVINS, JR. well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. ASST. DIST. SUPT. All sections of this form must be filled out completely for allow-(Title) able on new and recompleted wells. JUN 1 5 1965 Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. (Date)

Separate Forms C-104 must be filed for each pool in multiply