

1	2	3	4	5	6	7	8	9	10
1	2	3	4	5	6	7	8	9	10
1	2	3	4	5	6	7	8	9	10
1	2	3	4	5	6	7	8	9	10
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1	2	3	4	5	6	7	8	9	10
1	2	3	4	5	6	7	8	9	10
1	2	3	4	5	6	7	8	9	10
1	2	3	4	5	6	7	8	9	10
1	2	3	4	5	6	7	8	9	10

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Skelly Oil Company

(Company or Operator)

Mexico "S"

(Lease)

Well No. 1, in NE $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 23, T. 12S, R. 32E, NMPM.

Undesignated

Pool,

Lea

County.

Well is 1980' feet from west line and 660' feet from north lineof Section 23. If State Land the Oil and Gas Lease No. is _____Drilling Commenced December 5, 1953 Drilling was Completed February 10, 1953Name of Drilling Contractor Makin Drilling CompanyAddress Hobbs, New MexicoElevation above sea level at Top of Tubing Head 4346' DF The information given is to be kept confidential untilNot Confidential, 19____

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	44.5#	New	295'				
9-5/8"	36#	New	3715'	Float			
5-1/2"	17#	New	8683'	"		8600-8636'	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED
18"	13-3/8"	310'	310	Halliburton
12-1/4"	9-5/8"	3729'	2000	"
7-7/8"	5-1/2"	8696'	400	"

MURPHY OPERATING CORPORATION

EXHIBIT "A" Page 1 of 2

MEXICO "S" WELL NO. 1

LEA COUNTY, NEW MEXICO

RECORD OF PRODUCTION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized thru casing perforations 8600-8636', with 500 gals. mud acid.Result of Production Stimulation After acid treatment, well flowed 19 hrs. 422.61 bbls. oil.Test taken prior to acid treatment.