

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

1000S OFFICE 000

MISCELLANEOUS NOTICES

RECEIVED MAR 29 AM 7:28

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Kermit, Texas

(Place)

March 25, 1955

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the New Mexico "D" # 1 (660' from N&W line) Sec. 23

Magnolia Petroleum Company

(Company or Operator)

Well No. 1 in

(Unit)

1/4 of Sec. 23, T. 12S, R. 32E, NMPM., East Caprock Field Pool

Lea

County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

PBTD 8979'

Present daily production is 6 Bbls. Oil & 44 Bbls. Water from Wolfcamp perforations 8456-8484.

We propose to pull 7" Casing, estimated top of cement @ 7500'.
Laid off hole and plug back to 3100'.
Run simultaneous gamma ray and neutron logs in 9-5/8" casing to 3100'.
Load hole with oil and perforate the Queens section (Approximate top 3005') (Approximate thickness 15') with six holes per foot. Verify interval with logs and shoot from Collars.
Swab perforations.
If insufficient production, run and set packer at about 2970' and treat perforations with 6,000 pounds of sand and 3,000 gallons of heavy crude mixed two pounds per gallon.
Swab well and produce as indicated by well conditions.

Approved _____, 19_____
Except as follows:

Magnolia Petroleum Company

Company or Operator

By

E. G. Blundell

Position

District Superintendent

Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By

Title

Name

E. G. Blundell

Address

Box 727 - Kermit, Texas