	• • •	X 2000 MEXICO 07501 RALLOWABLE	Form C-104 Revised 10-1-78
OFFRATUR PROBATION OFFICE	AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL	GAS
MR 011 Company			
P. O. Box 685, Mon Reeson(s) for liling (Check proper box,		Other (Please expl	ain]
New Well	Change in Transporter of:		
Recompletion	Oil X Dry Ga Casingheod Gas Conden	FI.	
change of ownership give name address of previous owner Te	exas American Oil Corp.,	1012 Midland Saving	s Bldg., Midland, Texas 7970
ESCRIPTION OF WELL AND	LEASE		
eose Name Northeast	Well No. Pool Name, Including F		l of Lease Lease No. , Foderal or Feo State -
Caprock Queen Unit	26 Caprock Qu	eeri sidi	State
Unit Letter <u>C</u> ; <u>165</u>	O Feel From The West Lin	• and330 Fe	et From TheNorth
	waship 12 S Range	32 Е , мирм,	Lea County
	FER OF OIL AND NATURAL GA	S	
Cone of Authorized Transporter of Cil	X or Condensate	Address (Give address to wh	ich approved copy of this form is to be sent)
Southern Union Refining	g Company		bbs, New Mexico 88240 ich opproved copy of this form is to be sent)
lame of Authorized Transporter of Cas None	singhead Gas 🚺 or Dry Gas 🗍	Address (Live address to wh	ien approved copy of suis form is to be senty
I well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
ive location of tanks.	P 16 12 S 32 E	No	
	th that from any other lease or pool,		
COMPLETION DATA Designate Type of Completic	Oil Well Gas Well	New Well Workover D	eepen Plug Back Same Hes'v. Dill. Res'
Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			Tubing Depth
Clevations (DF, RKB, RT, GR, etc.)	tame of Producing Formation	Top Oll/Gas Pay	I uping Depin
Perforations	,,, _,		Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
an a			
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	f load oil and must be equal to or exceed top all
DIL WELL Date First New Oll Run To Tanks	Date of Test	Productny Method (Flow, pu	mp, gas lift, etc.)
Length of Test	Tubing Pressure	Cusing Pressure	Choke Size
Actual Prod. During Test	Oli-Bbis,	Water - Bbls.	Gas - MCF
	1	<u>l.</u>	
TAS WELL		Bibla. Condensate AMCF	Gravity of Condensate
Actual Frod. Test-MCF/D	Length of Test		
Teating Mathod (pitot, back pr.)	Tubing Presews (shut-in )	Coming Pressure (Shut-in	) Chote Size
CERTIFICATE OF COMPLIAN	CE		SERVATION DIVISION
have been as called at as also and	regulations of the Oll Conservation	APPROVED U	<u>CT 6 1983</u>
	and that the information given best of my knowledge and bolist.	IBYORIGINA	L SIGNED BY EDDIE SEAY

TITLE

H

- Δ M

(Signature) Comptroller

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(Title)

September 23, 1983 (Date)

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This form is to be filed in compliance with mut. 2 sine

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition

Separata Forme C-104 must be filed for each pool in multiply completed wella.



RECENT

