		Form C-103
NEW MEXICO OIL CONS	SERVATION COMMISSION	Revised 3-55)
MISCELLANFOUS	REPORTS ON WELLS	
(Submit to appropriate District Off	ice as per Commission Rule 110	6)2 57
	<b>x 38 - Hebbs, New Mexico</b>	1
EASE Mexico "S" WELL NO.	2 UNIT "F" S 23 T	129 R 32E
ATE WORK PERFORMED 3/21/1957-4	21/1957POOL Caprock Queen	·
his is a Report of: (Check appropriate	e block) Results of Test	of Casing Shut-of
Beginning Drilling Operations	Remedial Work	
Plugging	TT Other Recomp	letion
etailed account of work done, nature a	nd quantity of materials used an	nd results obtaine
, Squeezed 7"OD casing perfs. 8528-8535	I with 75 seeks coment	
Perforated 9-5/8" OD casing 3006-3012	' with 48 Jet shots, 8 shots per	foot.
Perforated 9-5/8 <sup>m</sup> OB casing 3006-3012 Acidized new casing perfs. 3006-12 <sup>1</sup> w	' with 48 Jet shots, 8 shots per ith 500 gallons.	foot.
Perforated 9-5/8" OB casing 3006-3012 Acidized new casing perfs. 3006-12' w ILL IN BELOW FOR REMEDIAL WOR riginal Well Data:	vith 48 Jet shots, 8 shots per ith 500 gallons. .K REPORTS ONLY	foot.
Perforated 9-5/8" OB casing 3006-3012 Acidized new casing perfs. 3006-12' w ILL IN BELOW FOR REMEDIAL WOR riginal Well Data: F Elev. <u>L3L7!</u> TD <u>8650!</u> PBD <u>862</u>	vith 48 Jet shots, 8 shots per ith 500 gallons. .K REPORT\$ ONLY 1. Prod. IntComp	foot. Date <u>5/12/1953</u>
Perforated 9-5/8 <sup>m</sup> OB casing 3006-3012 Acidized new casing perfs. 3006-12 <sup>v</sup> with ILL IN BELOW FOR REMEDIAL WOR riginal Well Data: F Elev. <u>4347</u> <sup>v</sup> TD <u>8650<sup>v</sup></u> PBD <u>862</u> bng. Dia <u>2<sup>m</sup></u> Tbng Depth <u>7213</u> <sup>v</sup>	vith 48 Jet shots, 8 shots per ith 500 gallons. .K REPORTS <u>ONLY</u> Prod. IntComp	foot.
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The Depth       7213         Perf Interval (s)       8584-8596         Open Hole Interval       Production         Production       Production         Oate of Test       Production, bbls. per day         Gas Production, Mcf per day         Vater Production, bbls. per day         Gas-Oil Ratio, cu. ft. per bbl.         Gas Well Potential, Mcf per day         Witnessed by       E.R. Diets	<pre>* with 48 Jet shots, 8 shots per ith 500 gallons.</pre> <pre>K REPORT\$ ONLY </pre> <pre>     Prod. IntComp     Oil String Dia 7*00 Oil Stri </pre> <pre>     Oil String Dia 7*00 Oil Stri </pre> <pre>     BEFORE     <u>3/14/1957     1     T9TM     0       Skelly 041 Co         (Comp     I hereby certify that the info         above is true and complete         rny knowledge                                   </u></pre>	foot. foot. ol Date <u>5/12/1953</u> ng Depth <u>8634</u> prock Wolfcamp AFTER <u>4/22/1957</u> <u>41</u> <u>43</u> <u>20</u> <u>1049</u>  pany) ormation given