

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Skelly Oil Company - Box 38 - Hobbs, New Mexico
(Address)

LEASE Mexico "S" WELL NO. 2 UNIT "Y" S 23 T 12S R 32E
DATE WORK PERFORMED 3/21/1957-4/21/1957 POOL Caprock Queen

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Recompletion

Detailed account of work done, nature and quantity of materials used and results obtained.

1. Squeezed 7"OD casing perfs. 8528-8535' with 75 sacks cement.
2. Cut off 7"OD casing at 4018' and pulled same.
3. Ran 50 sacks cement and spotted on top of cut off 7"OD casing at 4018'.
4. Set Model "K" Baker bridging plug at 3103', in 9-5/8"OD casing.
5. Ran 52 gallons Hydromite on top of plug set at 3103' and filled to 3082'.
6. Perforated 9-5/8" OD casing 3006-3012' with 48 Jet shots, 8 shots per foot.
7. Acidized new casing perfs. 3006-12' with 500 gallons.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4347' TD 8650' PBD 8621' Prod. Int. _____ Compl Date 5/12/1953
Tbng. Dia 2" Tbng Depth 7213' Oil String Dia 7"OD Oil String Depth 8634'
Perf Interval (s) 8584-8596'
Open Hole Interval _____ Producing Formation (s) East Caprock Wolfcamp

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>3/14/1957</u>	<u>4/22/1957</u>
Oil Production, bbls. per day	<u>1</u>	<u>41</u>
Gas Production, Mcf per day	<u>TSTM</u>	<u>43</u>
Water Production, bbls. per day	<u>0</u>	<u>20</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>-</u>	<u>1049</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>
Witnessed by <u>E.R. Dietz</u>	<u>Skelly Oil Co.</u> (Company)	

OIL CONSERVATION COMMISSION

Name E. F. Fischer
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge
Name J. J. [Signature]
Position Dist. Supt.
Company Skelly Oil Company