

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-2656
7. Unit Agreement Name
8. Farm or Lease Name DeVegvar-State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Lea

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- SWD Well
2. Name of Operator CITIES SERVICE OIL COMPANY
3. Address of Operator Box 69, Hobbs, N.M. 88240
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 12S RANGE 32E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4330 GR

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

We propose to plug and abandon the above well in the following manner:

1. Load hole with mud laden fluid (25 sx gel/100 bbls of water.)
2. Spot a 100' cement plug 1/2 in and 1/2 out of 8 5/8" casing @ 3710' (30 sx.)
3. Spot a 10 sack cement surface plug @ approx. 30' -- 0' with a dry hole marker extending 4' above G.L.

Alternate method to be used if hole cannot be loaded.

4. Set CIBP @ 3650' and spot 100' cement plug on top from 3550 - 3650'.
5. Spot a 10 sack cement surface plug @ approx. 30' - 0' with a dry hole marker extending 4' above G.L.
6. Location will be cleared of all equipment and debris.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>District Manager</u>	DATE <u>August 3, 1972</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>OIL &amp; GAS INSPECTOR</u>	DATE <u>AUG 7 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

AUG - 4 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.