



NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Intex Oil Company

State

(Company or Operator)

(Lease)

Well No. 1-29, in SE 1/4 of NW 1/4, of Sec. 29, T. 12 S, R. 32 E, NMPM.

Caprock

Lea

Pool,

County.

Well is 1980 feet from North line and 1980 feet from West line

of Section 29. If State Land the Oil and Gas Lease No. is E-7828

Drilling Commenced March 10, 1958 Drilling was Completed March 18, 1958

Name of Drilling Contractor Shalre Drilling Company

Address P. O. Box 1156, Lovington, N. M.

Elevation above sea level at Top of Tubing Head Ground level 4383' The information given is to be kept confidential until

No restrictions

OIL SANDS OR ZONES

No. 1, from 3026' to 3029' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from No known water sands to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	OUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8" OD	24	New	346.00'	None	None	None	Surface Casing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8" (OD)	346.00'	225	Pump		Native & Aquagel
Clear water to 2850', mudded up at 2850' w/salt gel & starch, weight 10.8#/gal, viscosity 38 sec and water loss 10 cc's.						

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3032 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry Hole, 19

OIL WELL: The production during the first 24 hours was Dry Hole barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1408'	T. Devonian	T. Ojo Alamo	
T. Salt. 1472'	T. Silurian	T. Kirtland-Fruitland	
B. Salt. 2170'	T. Montoya	T. Farmington	
T. Yates. 2264'	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen. 3020'	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	310	310	Caliche, Sd & Sh				
310	1410	1100	Redbeds & Sand				
1410	1470	60	Anhydrite				
1470	2170	700	Salt & Anhydrite				
2170	2265	95	Anhydrite				
2265	2400	135	Sand & Shale				
2400	3020	820	Anhydrite, Shale & sand				
3020	3032	12	Sand				
3032 T.D.							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 19, 1958 (Date)  
Company or Operator Intex Oil Company Address P. O. Box 122, Midland, Texas  
Name W. B. Williams Position or Title Engineer