

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Intex Oil Company, 717 Meadows Building, Dallas, Texas  
(Address)

LEASE State WELL NO. 1-29 UNIT F S 29 T 12 S R32 E  
DATE WORK PERFORMED See below POOL Caprock

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☒ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.  
Spudded at 10:00 P.M. (3-10-58). Drilled 11" hole to 355'. Top Redbeds 310'. Ran 8 joints 8 5/8" OD 24# J-55 R-3 SRd Smls ST&C New Casing, set 336.40' at 346.00' w/225 sxs regular cement w/2% Ca Cl<sub>2</sub>. Plug down at 11:30 A.M. (3-11-58). Plug at 296'. Cement circulated.  
WOC 24 hours and tested BOP & surface casing to 500#, test O.K., drilled cement plug and drilled ahead.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  
Original Well Data:  
DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
		(Company)

OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.
Name <u>[Signature]</u>	Name <u>[Signature]</u>
Title _____	Position <u>Engineer</u>
Date _____	Company <u>Intex Oil Company</u>