

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

	WELL COR	KEAJII.X						
Gr	aridge (	Corporatio	n			Vickers Fiv	<u>e</u>	
				¼ of Scc	т	13S, R	32E, NMP	
	rock Ou	een	74 01	Pool	L	ea	Coun	
1	080		Rast	line and	1980	feet from	South	
l is	5	icet from		d Coo Loose No. is	B-10	907		
ection		II St	ate Land the Oil ar	10 Gas Lease 140. II	Completed	June 7,	, <sub>19</sub> 6	
lling Comm	nenced	June 2	at Western N	rilling Comm	anv			
ne of <b>Dril</b> l	ing Contract	tor1650	Midland Tev	22				
dress	F. U.	BOX 1037,	43 43	72 ° GT.	77L . !f.	ion sinon is to b	oe kept confidential ur	
					I he inic	Mustion given is to a	se kept connuction as	
			, 19					
			<del>-</del> -	L SANDS OR ZO				
. 1, from	3051	to	3056	No. 4,	from	to	***************************************	
. 2, from		to	)	No. 5,	from	to	***************************************	
. 3, from		to	o	No. 6,	from	to		
			mmon:	RTANT WATER	RANDS			
duda data	on rate of w	rater inflow and	elevation to which					
1 form	on rate or w	ater milett and	to			feet		
. 1, from			to	***************************************		feet.		
2 f			to			feet		
. 5, Irom	····		to			_feet.		
. 4, from								
			<del></del>	CASING RECOR				
BIZE	WEIGH PER FO			KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE	
7"	241	Use		Haliburton	None	None	Surface	
4-12"	9.5	≱ Ne	w 3076'	Haliburton	None	3051-3056	Oil String	
			MUDDING	AND CEMENT	NG RECORD			
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED		MUID RAVITY	AMOUNT OF MUD USED	
8-3/4"	7"	310'	50	Pump				
6-\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	4-211	3076	300	Pump			**	
	<u> </u>	<u>,</u>	RECORD OF	PRODUCTION A	ND STIMULA	TIO:N		
		(Record	the Process used, I	No. or Qts. or Gar	s. useu, miervar	treated of anot.		
			*******************************			***************************************		
					••••••			
leguit of Pr	oduction Sti	mulation						

## TOORD OF DRILL-STEM AND SPECIAL TP

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Put to Producing OIL WELL:  GAS WELL:  Length of Time PLEASE II  T. Anhy	The product was oil; Gravity The product liquid Hydro Shut in NDICATE	T. T.	PRO	Well N	Not Pro	ductive arrels of li er; and	quid of which% was	sediment. A.Pbarrels OF STATE):
GAS WELL:  Length of Time PLEASE II  T. Anhy T. Salt B. Salt T. Yates T. 7 Rivers	The product was oil; Gravity The product liquid Hydro Shut in NDICATE	tion during the first 24 ho	urs was	os. NFORMA	% wat	arrels of li	quid of which% was	sediment. A.Pbarrels OF STATE):
GAS WELL:  Length of Time PLEASE II  T. Anhy T. Salt B. Salt T. Yates T. 7 Rivers	The product was oil; Gravity The product liquid Hydro Shut in NDICATE	tion during the first 24 ho	urs was	os. NFORMA	% wat	arrels of li	quid of which% was	sediment. A.Pbarrels OF STATE):
CAS WELL:  Length of Time PLEASE II  T. Anhy T. Salt B. Salt T. Yates T. 7 Rivers	was oil; Gravity The product liquid Hydro Shut in NDICATE	metion during the first 24 hose carbon. Shut in Pressure  BELOW FORMATION  Southeastern New Methods	urs was	os.	% wat	er; and	RAPHICAL SECTION	sediment. A.Pbarrels OF STATE):
T. Anhy	Gravity The product liquid Hydro Shut in NDICATE	bion during the first 24 hose carbon. Shut in Pressure  BELOW FORMATION  Southeastern New M	TOPS (IN CO	os.	M.C.F.	plus	RAPHICAL SECTION	barrels  OF STATE):
T. Anhy	The product liquid Hydro Shut in NDICATE	BELOW FORMATION Southeastern New M T. T.	TOPS (IN CO	os.  NFORMA			RAPHICAL SECTION	OF STATE):
T. Anhy  B. Salt  T. Yates  T. 7 Rivers	liquid Hydro	BELOW FORMATION Southeastern New M T. T.	TOPS (IN CO	os.  ONFORMA			RAPHICAL SECTION	OF STATE):
T. Anhy	Shut in	BELOW FORMATION  Southeastern New M  T.  T.	TOPS (IN CO	 NFORMA	NCE WIT	TH GEOGI		
T. Anhy	NDICATE	Southeastern New M T. T. T.	TOPS (IN CO	NFORMA:	NCE WIT	TH GEOGI		
T. Anhy  T. Salt  B. Salt  T. Yates  T. 7 Rivers		Southeastern New M T. T. T.	Iexico  Devonian		NCE WIT	TH GEOGI		
T. Salt B. Salt T. Yates T. 7 Rivers		T. T. T. T.	Devonian					
T. Salt B. Salt T. Yates T. 7 Rivers		T.		· · • • • • • • • • • • • · · · · · · ·		<b></b>	Northwestern New	
T. Yates T. 7 Rivers							Ojo Alamo Kirtland-Fruitland	
T. 7 Rivers	·	_	Montoya				Farmington	
			Simpson				Pictured Cliffs	
		T.	McKce				Menefee	
		T.	Ellenburger Gr. Wash				Point Lookout	
			Granite	•••••••	············	т.	Dakota	
			***************************************				Morrison	
							Penn	
		Т.	***************************************					
T. Miss		т.				т.		***************************************
	Thickness	1	FORMATIC	ON RECO	ORD			
From To	in Feet	Formation	n	From	То	Thickness in Feet	Formatio	n
0 310 450 955 955 1155 1155 1466 1466 1555 1555 1840 2258 2370 2459 2606 2727 2727 2823 2998 3048 3067 3076	E .	Sand & Red Bed Red Bed Red Bed Red Bed & Anhyd Anhydrite Anhydrite & Sal Anhydrite & Gyp Anhydrite Sand White Anhydrite	t					
<u> </u>	1 1	ATTACH SEPARATI	E SHEET IF	ADDITION	JAI SD	312 TG		
I hereby swea	r or affirm	that the information giver						ne on it so far
s can be determine	ed from ava	alable records.						
Company or Opera	tor. Gran	ridge Corporation	n.				February 5, 1965	(Date)
Name	1//	1 2 - (	••				enridge, Texas	