

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | |
|---|-----------------------|--|---------------|-----------------|--------------|--|
| Name of Company Graridge Corporation | | Address Box 752 - Breckenridge, Texas | | | | |
| Lease Livermore State "D" | Well No. 3 | Unit Letter J | Section 30 | Township 12S | Range 32E | |
| Date Work Performed See Below | Pool Caprock Queen | | | County Lea | | |

THIS IS A REPORT OF: (Check appropriate block)

☐ Beginning Drilling Operations☒ Casing Test and Cement Job☒ Other (Explain):☐ Plugging☐ Remedial Work

Perforate Casing & Sand Frac

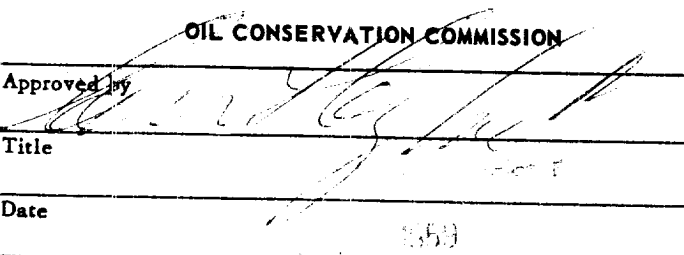
Detailed account of work done, nature and quantity of materials used, and results obtained.

10-15-59 Set 5½" OD 14# 8 Rd. Thd. J-55 casing at 3029' (Ground Level) and cemented with 250 sacks of cement. Held 600 psi pressure for 24 hours.

10-23-59 Perforated 5½" casing from 3018' to 28' with 4 holes per foot.

10-24-59 Sand fraced formation thru casing perforations with 10,000# 20-40 Frac sand, 5,000# 10-20 Frac sand, and 4,000 gallons oil. Breakdown pressure from 2800 psi to 2600 psi. Maximum treating pressure 2600 psi. Minimum treating pressure 2400 psi. Average injection rate 19 bbls. per minute.

COPY

| | | | | | | |
|---|--------------|----------------------------|---|---------------------------------|--------------------|--------------------------|
| Witnessed by Paul Holloway | | Position Superintendent | | Company Graridge Corporation | | |
| FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY | | | | | | |
| ORIGINAL WELL DATA | | | | | | |
| D F Elev. | T D | P B T D | Producing Interval | Completion Date | | |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | | | |
| Perforated Interval(s) | | | | | | |
| Open Hole Interval | | | Producing Formation(s) | | | |
| RESULTS OF WORKOVER | | | | | | |
| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
| Before Workover | | | | | | |
| After Workover | | | | | | |
| OIL CONSERVATION COMMISSION | | | I hereby certify that the information given above is true and complete to the best of my knowledge. | | | |
| Approved by  | | | Name Charles W. Smith | | | |
| Title Production Clerk | | | Position Charles W. Smith | | | |
| Date 3-59 | | | Company Graridge Corporation | | | |