

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

COPIES RECEIVED		
DISTRIBUTION		
LAND OFFICE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

Operator	TOM BIUS		
Address	304 Wall Towers West, Midland, Texas 79701		
Reason(s) for filing (Check proper box)	Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner. American Petrofina Company of Texas, P. O. Box 1311, Big Spring, Texas

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Tract 1	Well No.	16	Pool Name, Including Formation	Caprock Queen Lea	Kind of Lease	State, Federal or Fee	State	Lease No.
Location									
Unit Letter	P	810	Feet From The	East	Line and	660	Feet From The	South	
Line of Section	30	Township	12S	Range	32E	NMPM,	Lea	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Water Injection Well						
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tom Bius

(Signature)

Tom Bius

Operator

(Title)

8-1-70

(Date)

OIL CONSERVATION COMMISSION

AUG 11 1970

APPROVED _____, 19

BY John W. Runyan

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 22 12 50 PM '69

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. --	
7. Unit Agreement Name --	
8. Farm or Lease Name North Caprock Queen Unit No. 1	
9. Well No. Tract 1 - Well No. 16	
10. Field and Pool, or Wildcat Caprock Queen Lea	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection well	
2. Name of Operator AMERICAN PETROFINA COMPANY OF TEXAS	
3. Address of Operator Box 1311, Big Spring, Texas 79720	
4. Location of Well UNIT LETTER P , 810 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 30 TOWNSHIP 12S RANGE 32E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 4383 (Approximately)	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Start work approximately 9-20-69

1. Spot 50 sx cement plug on bottom (FBTD 3038) through 2" EUE tubing using mud laden fluid as displacing medium.
2. Cut off 7" casing at 2132', spot 25 sx cement plug at 2132' (casing stub) and pull 7" casing.
3. Spot 25 sx cement plug at 1434' (Bottom of 8-5/8" casing)
4. Cut off 8-5/8" casing at 1026', spot 25 sx cement plug at 1026' (casing stub) and pull 8-5/8" casing.
5. Spot 25 sx cement plug at 178' (Bottom of 13" OD casing)
6. Place 10 sx cement plug in top of 13" OD casing and set 4-1/2" pipe marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED	<u>Cliff Chapman</u> Cliff Chapman	TITLE	<u>Petroleum Engineer</u>
		DATE	<u>August 21, 1969</u>
APPROVED BY	<u>[Signature]</u>	TITLE	<u>SUPERVISOR</u>
CONDITIONS OF APPROVAL, IF ANY:			