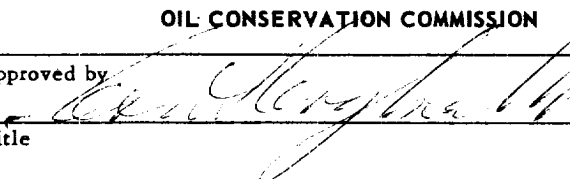


NEW MEXICO OIL CONSERVATION COMMISSION						FORM C-103 (Rev 3-55)	
MISCELLANEOUS REPORTS ON WELLS							
(Submit to appropriate District Office as per Commission Rule 1106)							
Name of Company Graridge Corporation				Address Box 752, Breckenridge, Texas			
Lease Cap Unit		Well No. 30-16	Unit Letter P	Section 30	Township 12S	Range 32E	
Date Work Performed See Below		Pool Caprock Queen			County Lea		
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain):			
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work		Plug back & perforate			
Detailed account of work done, nature and quantity of materials used, and results obtained.							
12-8-58 Moved in equipment of S.H. Lindley & Sons. Started drilling in salt. Bailing salty water.							
12-9-58 Bailing salt water. Found salt bridge at 1910'. Hooked up water line and ran in 4 barrels fresh water to dissolve salt. Hit another bridge at 2170', ran in additional 4 barrels of fresh water.							
12-10-58 Bailing salt water. Recovering lots of paraffin from off the walls of pipe. Bailed hole down to 3115'.							
12-11-58 Bailing salt water. Ran electric logs. Bottom of casing at 3045'.							
12-12-58 Bailed hole down. Ran cast iron bridge plug on tubing, set top of plug at 3038'. Pulled tubing out of hole. Dumped 18" of Hydromite on top of cast iron plug. Perforated from 3020' to 3028' with 4 holes per foot.							
12-13-58 Ran junk basket. Set packer. Formation broke at 2700#. Pumped in 1,000 gallons acid and followed with water at 2,000#. Shut down, tubing went on vacuum. Shut well in pending approval to convert to water injection well.							
Witnessed by Paul Holloway		Position Supt.		Company Graridge Corporation			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev. 4383'		T D 4385'		P BTD 3052		Producing Interval Completion Date	
Tubing Diameter --		Tubing Depth --		Oil String Diameter 7"		Oil String Depth 3045	
Perforated Interval(s) 3021' to 3033'							
Open Hole Interval --				Producing Formation(s) Queen Sand			
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover							
After Workover		TO BE CONVERTED TO WATER INJECTION WELL					
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by 				Name T. A. Ford			
Title				Position Manager of Production			
Date				Company Graridge Corporation			