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NEW MEXICO OIL CONSERVATION COMMISSION

40685 OFFICE O.C.C.

Apr 22 11 02 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator American Petrofina Company of Texas		8. Farm or Lease Name North Caprock Queen Unit #1
3. Address of Operator Box 1311, Big Spring, Texas 79720		9. Well No. <i>De 3</i> 21 -9
4. Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>12S</u> RANGE <u>32E</u> NMPM.		10. Field and Pool, or Wildcat North Caprock Queen
15. Elevation (Show whether DF, RT, GR, etc.) 4484 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Approximate starting date: 5-15-69

1. Spot 50 sack cement plug at TD 3020' down 2" EUE tubing using mud laden fluid as displacing medium. Bottom of 6-5/8" casing is at 3003".
2. Spot 25 sack cement plug at 1000'.
3. Spot 25 sack cement plug at 272' (Bottom of 10-3/4" casing).
4. Place ~~7~~ sack cement plug in top of 6-5/8" casing and set 4" pipe marker.

10

JCC/js

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. M. Denson TITLE Asst. Dist. Mgr. of Production DATE April 28, 1969

APPROVED BY [Signature] TITLE [Signature] DATE APR 1 1969

CONDITIONS OF APPROVAL, IF ANY: