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[DISTRIBUTIO	<u> </u>	[
	SANTA FE		_	
	FILE			
	U.S.G.S.			
	LAND OFFICE	LAND OFFICE		
	TRANSPORTER	OIL		
		GAS		
	OPERATOR			
Ι.	PRORATION OFFICE			
	Operator			

III.

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

SANTA FE	REQUEST F	FOR ALLOWABLE	Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRAN	- AND NSPORT OIL AND NATURAL G	SAS		
LAND OFFICE	AUTHORIZATION TO TRAI	ASI ON TOTE AND TWO ON TE			
IRANSPORTER OIL]				
GAS	_				
OPERATOR					
Operator					
Petroleum Corpo	ration of Texas				
Address					
P. O. Box 752,	Breckenridge, Texas	Other (Please explain)			
Reason(s) for filing (Check proper bo	(x) Change in Transporter of:	ì	perating Name		
New Well Recompletion			ay 1, 1965		
Change in Ownership	Casinghead Gas Condens	f 1 i			
f change of ownership give name and address of previous owner	Graridge Corporation	n, P. O. Box 752, Breck	enridge, Texas		
ind address of previous owner					
DESCRIPTION OF WELL AND	LEASE	ne, Including Formation	Kind of Lease		
North Caprock Queen	17act 3	rock Queen Lea	State, Federal or Fee State		
Location Location					
Unit Letter I ; 19	980 Feet From The South Line	e and 660 Feet From	The East		
Onit Cletteri					
Line of Section 31 T	ownship 12S Range	32E , NMPM, Le	a Count		
	OF OUR AND NATURAL CA	e			
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)		
Service Pipe Line Co		Box 337, Midland,	Texas		
Name of Authorized Transporter of C	Casinghead Gas Or Dry Gas	Address (Give address to which approved copy of this form is to be sent)			
None		l un	hen		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	nen.		
give location of tanks.	J 31 12S 32E				
If this production is commingled	with that from any other lease or pool,	give comminging order number.			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res		
Designate Type of Comple	tion – (X)	1 1			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
		Top Oil/Gas Pay	Tubing Depth		
Pool	Name of Producing Formation	Top Oil, das Lay			
Designations			Depth Casing Shoe		
erforations					
	TUBING, CASING, AN	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
The state of the s	FOR ALLOWARIE (Test must be a	after recovery of total volume of load or	il and must be equal to or exceed top a		
TEST DATA AND REQUEST OIL WELL	able for this d	lepth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
		Casing Pressure	Choke Size		
Length of Test	Tubing Pressure	Casing Pleasure			
	Oil-Bbls.	Water-Bbls.	Gas-MCF		
Actual Prod. During Test	OII-BBISI				
		1			
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
		Casing Practive	Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure			
		OIL CONSERV	VATION COMMISSION		
I. CERTIFICATE OF COMPLI	ANCE	OIL CONSERV	AU LIOIA COMMISSIOIA		
	ad an audations of the Oil Companyation	APPROVED	, 19		
	and regulations of the Oil Conservation ed with and that the information given		Attack 2		
above is true and complete to	the best of my knowledge and belief.	BY	y con		
~		71TLE			
	1 1	This form is to be filed i	n compliance with RULE 1104.		

Charles W. Smith Office Manager (Title) May 1, 1965

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.