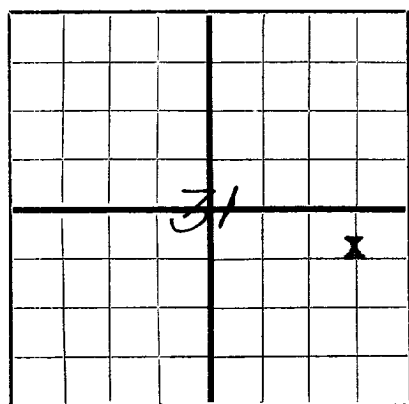


ORIGINAL DUPLICATE

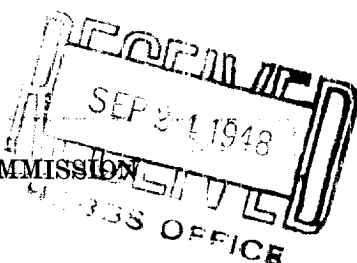
FORM C-105

N



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Cooperative Producing Ass'n. P.O. Box 978, Levelland, Texas
Company or Operator Address
Livermore State "G" Well No. 6 in NE/4, SE/4 of Sec. 31 T. 12-S
Lease
R. 32-E N. M. P. M. Caprock Field, Lea County.
Well is 1980 feet south of the North line and 660 feet west of the East line of Sec. 31-T12S-32E
If State land the oil and gas lease is No. B-9678 Assignment No. 2
If patented land the owner is Address
If Government land the permittee is Address
The Lessee is Cooperative Producing Ass'n. Address Levelland, Texas
Drilling commenced 7-23 19 48 Drilling was completed 8-13 19 48
Name of drilling contractor Geo. P. Livermore, Inc. Address Lubbock, Texas
Elevation above sea level at top of casing 4484.4 feet.
The information given is to be kept confidential until Not Confidential 19

OIL SANDS OR ZONES

No. 1, from 3018 to 3020 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10-3/4	36	8	New	272					
6-5/8	20	10	Used	3003	Baker				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2	10-3/4	272	150	Halliburton		
8-3/4	6-5/8	3003	600	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3005 feet, and from feet to feet
Cable tools were used from 3003 feet to 3020 feet, and from feet to feet

PRODUCTION

Put to producing 8-14 19 48
The production of the first 24 hours was 768 barrels of fluid of which 100 % was oil; 0 %
emulsion; 0 % water; and 0 % sediment. Gravity, Be. 36
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in. 650

EMPLOYEES

Paul Holloway, Supt. Driller Driller
Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 16th Levelland, Texas 8-16-48
day of August 19 48 Name Position General Manager
Lola Watson, Notary Public Hockley County, Texas Representing Cooperative Producing Ass'n.
Notary Public
My Commission expires 6-1-49 Address Box 978, Levelland, Texas

ORIGINALLY NOTARIZED ON THE ABOVE DATE.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
-0-	300	300	Surface
300	1262	962	Red Bed
1262	1400	138	Anhydrite
1400	1449	49	Anhydrite & Shale
1449	1475	26	Anhydrite
1475	1660	185	Anhydrite & Salt
1660	1907	247	Salt, Anhydrite & Shale
1907	2140	233	Anhydrite & Salt
2140	3014	874	Anhydrite
		<u>3014'</u>	Total Depth