DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER	REQUEST	ONSERVATION COMMISSION FCR ALLOWABLE AND NSPORT OIL AND NATURAL O	Form C-104 Supersedes Old C-104 and C-111 Effective 1-1-65
GAS OPERATOR PRORATION OFFICE Operator			
Vega Petroleum Co Address	rporation		
P. O. Box 2383, M Reason(s) for filing (Check proper box)		Other (Please explain)	
New Woll	Change in Transporter of:		
Recompletion Change in Ownership X	Oil Dry Ga Casinghead Gas Conden		tive April 1, 1975
If change of ownership give name and address of previous owner Thunderbird Oil Corporation, P. O. Box 1778, Midland, Texas 79701			
DESCRIPTION OF WELL AND LEASE Lease Name Tract No. 3 Well No. Fool Name, including Formation Kind of Lease Lease No.			
	3 Xeii No. Pool Name, including Pool #1 16 Caprock Queen		Eedee
Unit Letter P : 660 Feet From The South Line and 660 Feet From The East			
Line of Section 31 Tow	mship 12-S Range 3	<u>2-е , ммрм, L</u>	ea County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Nome of Authorized Transporter of Cil	X or Condensate	Address (Give address to which approv	
Navaho Refining Compan Name of Authorizen Transporter of Cas	y Inghead Gas or Dry Gas	No. Freeman Ave., Arte Address (Give address to which approv	
	Unit Sec. Twp. Pge.	Is gas actually connected?	-n
If well produces oil or liquids, give location of tarks. A 6 13-S 32-E No			
If this production is commingled with that from any other lease or pool, give commingling order number:			
Designate Type of Completio	n - (X)	New Well Workover Deepen	Flug Back Same Res'v. Diff. Rest.
Date Spudde	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, h.T. GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Dept
Perforations			Dech Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SILE			
	`\		
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after acovery of total volume of load oil and must be equal to or exceed top allow- chit weit t			
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Mathod (Flow, pump, gas lif	(t, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Que Bbls.	Water-Bbis.	Gae-MCF
·			
GAS WELL			
Actual Prod. Tea: MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testic Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANC	E	OIL CONSERVA	TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		APPROVED, 19	
		BY	
		TITLE Disc. 1, buye	
Sien N. Daron		This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
President, Vega Petroleum Corporation (Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
March 26, 1975 (Date)		Fill out only Sections I. II well name or number, or transport	I. III, and VI for changes of owner, ter, or other such change of condition.
; ; ;		Separate Forms C-104 must	t be filed for each pool in multiply