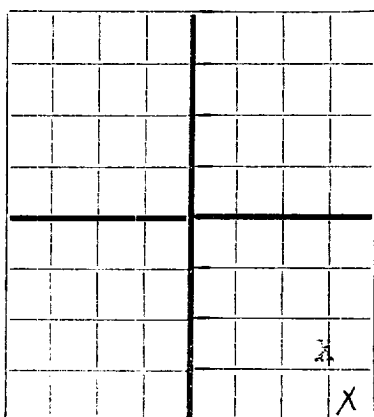


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). **SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.**

AREA 640 ACRES
LOCATE WELL CORRECTLY

Cooperative Producing Association, P.O. Box 978, Levelland, Texas

Livermore State G Company or Operator Well No. 7 in SE SE of Sec. 31 Address 12S

Lease 32E R. 32E, N. North, Caprock Field, Lea County. Well is 660 feet south of the North line and 660 feet west of the East line of Section B-9676 2

If State land the oil and gas lease is No Assignment No. No If patented land the owner is No Address

If Government land the permittee is No Address The Lessee is Cooperative Producing Association Address Levelland, Texas

Drilling commenced 8-25 1948 Drilling was completed 10-5 1948

Name of drilling contractor Geo. P. Livermore, Inc. Address Lubbock, Texas

Elevation above sea level at top of casing 4,378.9 feet. No

The information given is to be kept confidential until No 19

OIL SANDS OR ZONES

No. 1, from 3023 to 3033 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10 3/4	36	8	New	276.60	Belled				
7	20	10	Used	3011.00	Baker				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
15	10-4	276.60	150	Halliburton		
8 3/4	7	3011.00	600			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		NONE				

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3013 feet, and from feet to feet

Cable tools were used from 3011 feet to 3033 feet, and from feet to feet

PRODUCTION

Put to producing 10-10 1948

The production of the first 24 hours was 147 barrels of fluid of which 100 % was oil; %

emulsion; 0 % water; and 0 % sediment. Gravity, Be. 36

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Paul Holloway, Supt. Driller

Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 20th.

day of October 1948

Daphna Menefee DAPHNA MENEFEE Notary Public

My Commission expires 6-1-49

Levelland, Texas October 20, 1948

Name

Position General Manager

Representing Cooperative Producing Association

Company or Operator

Address Levelland, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	292	292	Surface
392	1,394	1,102	Red Bed
1,394	1,441	47	Anhydrite and Shells
1,441	1,530	89	Anhydrite
1,530	1,863	333	Anhydrite and Salt
1,863	2,209	346	Salt, Anhydrite and Shells
2,209	2,682	473	Anhydrite
2,682	2,692	10	Anhydrite and Salt
2,692	2,869	177	Anhydrite
2,869	2,988	119	Anhydrite and Salt
2,988	3,012	24	Anhydrite
		3,012	TOTAL DEPTH