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MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

44822 OFFICE O.C.C.

APR 22 11 05 AM '69

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection well	7. Unit Agreement Name
2. Name of Operator American Petrofina Company of Texas	8. Farm or Lease Name North Caprock Queen Unit #1
3. Address of Operator Box 1311, Big Spring, Texas 79720	9. Well No. 28
4. Location of Well UNIT LETTER H, 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 12S RANGE 32E NMPM.	10. Field and Pool, or Wildcat North Caprock Queen
15. Elevation (Show whether DF, RT, GR, etc.) 4482 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Start work approximately 6-18-69
plug

- Spot 50 sk cement/at TD 3046' through 2" EUE tubing using mud laden fluid as displacing medium. Bottom of 4-1/2" liner is at 3022'.
- Cut off 4-1/2" casing at 2154' and pull.
- Run 2" EUE tubing and spot 25 sk cement plug at 2154' (or at 4-1/2" casing stub).
- Cut off 7" casing at 600' and pull.
- Run 2" EUE tubing and spot 25 sk cement plug at 600' (or at 7" casing stub).
- Spot 25 sk cement plug at 297' (Bottom of 10-3/4" casing).
- Place 5 sk cement plug in top of 10-3/4" casing and set 4" pipe marker.

10

JCC/js

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. M. Denson TITLE Asst. Dist. Mgr. of Production DATE April 28, 1969

APPROVED BY [Signature] TITLE SEALING OFFICIAL DATE APR 30 1969

CONDITIONS OF APPROVAL, IF ANY: