

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)CORRECTED

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Granridge Corporation				Address Box 752, Breckenridge, Texas			
Lease Caprock Unit #1		Well No. 31-8	Unit Letter H	Section 31	Township 12S	Range 32E	
Date Work Performed See Below		Pool Caprock Queen			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☒ Other (Explain):  
☐ Plugging    ☐ Remedial Work    See Below

Detailed account of work done, nature and quantity of materials used, and results obtained.

- 1-5-58      Pull rods and tubing - cleaning out to T.D. Having to swedge pipe.
- 4-29-58      Ran 812' of 4½" liner and cemented. Top of liner at 2210', bottom at 3022'.
- 5-1-58      Drilling cement and cleaning out. Put well back on production.
- 7-23-58      Pulled rods and tubing and converted to injection well. Water being injected into the open hole.

Witnessed by Paul Holloway	Position Superintendent	Company Granridge Corporation
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

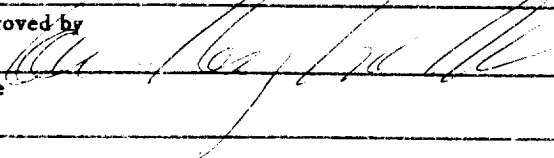
D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPG	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover		WATER INJECTION				
After Workover						

## OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name B. G. Harrison
Title Manager of Secondary Recovery	Position Manager of Secondary Recovery
Date	Company Granridge Corporation