

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Graridge Corporation, Box 752, Breckenridge, Texas  
(Address)

LEASE Cap Unit WELL NO. 31-8 UNIT H S 31 T 12S R 32E

DATE WORK PERFORMED See Below POOL Caprock Queen

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☒ Other See Below

Detailed account of work done, nature and quantity of materials used and results obtained.

1-5-58 Pull rods and tubing - cleaning out to T. D. Having to swedge pipe.

4-29-58 Ran 30' 4 1/2" liner and cemented. Top liner @ 2992', bottom @ 3022'.

5-1-58 Drilling cement and cleaning out. Put well back on production.

7-23-58 Pulled rods and tubing and converted to injection well. Water being injected into the open hole.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by Mr. Paul Holloway

Graridge Corporation  
(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name B. G. Harrison

Name (B. G. Harrison)

Title \_\_\_\_\_

Position Manager of Secondary Recovery

Date \_\_\_\_\_

Company Graridge Corporation