FORM C-103 (Rev 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS NON WELLS 0.0.0.0.

(Submit to appropriate District Office as per Commission & South Office)

| Name of Company | | | | | | | Address | | | | | |
|---------------------------------------------------------------------------------------------|--------------------------------------------------------|------|----------------------|----------------|----------------|------------------|-----------------------------------------------------------------------------------------------------|-----------------------|----------------------|--------------------------|--|--|
| Graridg | e Corporat | tion | | | | eckenridge, | Texas 76024 | | | | | |
| | | | | Well No. | Unit | | 1 | Township | R | lange | | |
| Cap Unit 31-7 | | | | | | G | 31 | 12S | | 32E | | |
| Date Work Pe | | | Pool | | | | . | County | | | | |
| July 3 - | July 20.19 | 964 | | <u>k Queen</u> | | | | Lea | | | | |
| | THIS IS A REPORT OF: (Check appropriate block) | | | | | | | | | | | |
| Beginning Drilling Operations Casing Test and Cement Job Other (Explain): | | | | | | | | | | | | |
| X Plugging Remedial Work | | | | | | | | | | | | |
| Detailed account of work done, nature and quantity of materials used, and results obtained. | | | | | | | | | | | | |
| 1. Pumped 50 sack cement plug 2900' - 3033' using 10# mud to pump plug with. | | | | | | | | | | | | |
| 2. Pr | . Pressure tested plug. | | | | | | RECEIVED | | | | | |
| 3. Cu | 3. Cut off $5\frac{1}{2}$ " casing at 901' and pulled. | | | | | | | AUG 1 7 19 6 4 | | | | |
| 4. Se | 4. Set 25 sack cement plug 845' - 905'. | | | | | | | | | | | |
| 5. Se | 5. Set 25 sack cement plug 265' - 315'. | | | | | | ಮುಂಪತ್ರ ತ್ತ ದಿನಗಳ ತ | | | | | |
| 6. Put 5 sack cement plug and pipe marker in top of surface pipe. | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| Witnessed by Position | | | | | | | Company | | | | | |
| В. В. | Phillips | | | | | ndent | | | idge Corpor | ation | | |
| FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY | | | | | | | | | | | | |
| | | | | ORI | GINAL | WELL D | ATA | | | | | |
| D F Elev. | F Elev. T D PBT | | | | D | | | Producing | Interval | Completion Date | | |
| Tubing Diameter | | | Tubing Depth | | | Oil String Diame | | ter | Oil String Depth | | | |
| Perforated Interval(s) | | | | | | | | | | | | |
| Open Hole Interval | | | | | | Producii | Producing Formation(s) | | | | | |
| RESULTS OF WORKOVER | | | | | | | | | | | | |
| Test | Date of Test | | Oil Productio BPD | | Produc 1CFP | | | roduction PD | GOR Cubic feet/Bb | Gas Well Potential MCFPD | | |
| Before Workover | | | | | | | | | | | | |
| After Workover | | | | | | | | | | | | |
| OIL CONSERVATION COMMISSION | | | | | | I here to the | I hereby certify that the information given above is true and complete to the best of my knowledge. | | | | | |
| Approved by Alle A. Clements | | | | | | Name | Name 1a Fred | | | | | |
| Title | | | | | | | Position T. A. Ford | | | | | |
| | | | | | | | Manager of Production Company | | | | | |
| | | | | | | | Graridge Corporation | | | | | |