

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

HOBBBS OFFICE O.C.C.
APR 29 11 17 AM '69

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection well.	
2. Name of Operator American Petrofina Company of Texas	
3. Address of Operator Box 1311, Big Spring, Texas 79720	
4. Location of Well UNIT LETTER B , 330 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 12S RANGE 32E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 4395 GR	

7. Unit Agreement Name
8. Farm or Lease Name North Caprock Queen Unit #1
9. Well No. -2
10. Field and Pool, or Wildcat North Caprock Queen
12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Start work approximately 6-15-69
1. Spot 25 sk cement plug at TD 3030' trthrough 2" EUE tubing using mud laden fluid as displacing medium. 3-1/2" liner is at 3032'.
2. Cut off 5-1/2" casing (set at 2985') at 1545' and pull.
3. Run 2" EUE tubing and spot 25 sk cement plug at 1545' (or at 5-1/2" casing stub).
4. Spot 25 sk cement plug at 249' (Bottom of 8-5/8" casing).
5. Place 25 sk cement plug in top of 8-5/8" casing and set 4" pipe marker.

JCC/js

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED J. M. Denson	TITLE Asst. Dist. Mgr. of Production	DATE April 28, 1969
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		